



**Power Siting
Board**

2023 Annual Report

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The Ohio Power Siting Board’s mission is to support sound energy policies that provide for the installation of energy capacity and transmission infrastructure for the benefit of Ohio citizens, promoting the state’s economic interests and protecting the environment and land use.

Chair's message

June 30, 2024

To whom it may concern,

For your review and consideration, the following pages contain the Ohio Power Siting Board's (OPSB) annual report for 2023.

As identified in Chapter 4906 of the Ohio Revised Code, the OPSB must issue a certificate before the construction of a "major utility facility" or a wind turbine generator project with a capacity of 5 megawatts or more. The OPSB works diligently to review applications based on the statutory framework established by the Ohio Revised Code.

In accordance with R.C. 4906.03, this 2023 annual report provides information on 2023 revenues and expenses, as well as the 2023 voting and non-voting members of the OPSB. Also included is an overview of the statutory process that is followed to address applications for a certificate and the coding system used to distinguish between various types of certificate applications. The OPSB is funded through fees and obtains no revenue support from Ohio's general revenue fund (GRF).

The OPSB is responsible for approving plans to construct new energy infrastructure in Ohio. Its mission is to support sound energy policies for energy capacity and transmission infrastructure, promote the state's economic interests, and protect the environment and land use for the benefit of Ohio's citizens.

If approved, the OPSB issues a certificate for the construction, operation, and maintenance for the life of the facility. In 2023, the OPSB's new compliance section conducted compliance audits and investigated compliance complaints during the construction and operation of each approved facility.

Recent legislation that provides opportunities for increased local input on the siting of solar and wind projects is being implemented. All new projects require increased communication and local representation on the OPSB. Future projects will allow the designation of areas restricted from solar or wind development and the implementation of decommissioning plans.

Public and local government participation is not just welcomed throughout the siting process but is a vital way for the Board to know the views of the local community. Please do not hesitate to reach out to me with any questions about this report or the Ohio Power Siting Board.

Sincerely,
Jenifer French
OPSB Chair

OPSB Members

Voting Board Members

*For solar and wind projects, two local community members



Jenifer French
Chair
Public Utilities Commission of Ohio



Anne Vogel
Director
Ohio Environmental
Protection Agency



Brian Baldrige
Director
Ohio Department of Agriculture



Lydia Mihalik
Director
Ohio Department of
Development



**Bruce T. Vanderhoff,
M.D.**
Director
Ohio Department of Health



Mary Mertz
Director
Ohio Department of
Natural Resources



Gregory Sloane, P.E.
Public Member

Non-voting Legislative Members



Senator Bill Reineke
Ohio Senate



Senator Kent Smith
Ohio Senate



Representative Sharon A. Ray
Ohio House of Representatives



Representative Michael J. Skindell
Ohio House of Representatives

About the OPSB

About the Ohio Power Siting Board

The Ohio Power Siting Board (OPSB or Board) is comprised of up to 13 members. The seven permanent voting members are: the chair of the Public Utilities Commission of Ohio (PUCO); the directors of the Ohio Environmental Protection Agency and the Ohio departments of Agriculture, Development, Health and Natural Resources; and a public member. The public member, who must be an engineer, is appointed by the governor. In addition, two members from the local community vote on solar and wind projects.

The four non-voting members are legislators, two from the Ohio House of Representatives and two from the Ohio Senate. The chair of the PUCO serves as the chair of the OPSB. The OPSB staff coordinate their work with other state and federal agencies with a stake in siting activities.

Ohio Power Siting Board decisions

The Board can approve, deny, or approve with conditions a project using eight criteria:

1. For electric transmission and gas pipeline facilities, the basis of need
2. Nature of the probable environmental impact
3. Minimum adverse environmental impact
4. Consistency with regional plans to expand the electric power grid
5. Compliance with air and water pollution laws, solid waste disposal laws, and air navigation rules and standards
6. Serves the public interest, convenience, and necessity
7. Impacts on the continued agricultural viability of land in an existing agricultural district; and,
8. Incorporates maximum feasible water conservation practices

About the OPSB

Siting major utility facilities in Ohio

Before construction can begin on any major utility facility or economically significant wind farm within the state of Ohio, a certificate of environmental compatibility and public need must be obtained from the OPSB. The Ohio Revised Code defines a major utility facility as:

- an electric generating plant with a capacity of 50 megawatts (MW) or more
- an economically significant wind farm as wind turbines and associated facilities with a single interconnection to the electric grid and designed for, or capable of, operation at an aggregate capacity of five or more MW but less than 50 MW.
- an electric transmission line and associated facilities of 100 kilovolts (kV) or more or
- a gas pipeline that is greater than 500 feet in length, more than nine inches in outside diameter, and designed for transporting gas at a maximum allowable operating pressure in excess of 125 pounds per square inch (psi).

Facilities under the OPSB's jurisdiction fall into one of three application categories based upon their size, purpose and operating characteristics: certificate application, letter of notification application or construction notice application.

Certificate applications, designated by the BGN (generator) or BTX (transmission) purpose code, are processed by the OPSB using the standard application process. These projects are typically larger facilities and include economically significant wind farms and most other electric generating facilities, as well as most electric transmission lines more than two miles in length and most gas pipelines more than five miles in length.

Letter of notification (BLN) and construction notice (BNR) applications are processed by the OPSB using the accelerated application process. These projects are typically smaller in size and are most often electric transmission lines of two miles or less and gas pipelines of five miles or less.

The developer submits an application to the OPSB for a certificate of environmental compatibility and public need. In its application, the developer must describe the proposed utility facility, its impact on the surrounding area, and how to mitigate those impacts. An application for a transmission facility or pipeline must include the need for the facility.

The standard and accelerated application processes are described on the following pages.

Application Process

Standard application process

Pre-application

Before filing a standard certificate application, the applicant may request a pre-application conference. The conference serves as an opportunity for clarification of the OPSB's rules and regulations, identification of potential problems and notification of possible requests for waivers or departures from the OPSB's rules.

Public informational meeting

Prior to any formal filings, the applicant is required to hold a public informational meeting. This meeting provides an opportunity for public input and concerns to be gathered by the applicant to aid in preparing an application. This meeting, along with public notice, also serves to advise affected parties of the upcoming project.

The application

After holding the public informational meeting, the application for the proposed facility is filed with the OPSB. The application must describe the anticipated impacts of the facility on the surrounding area. Applications for electric transmission lines and gas pipelines must also include information on two proposed routes and discuss the need for the facility. While one of the routes is designated "preferred" by the applicant, both routes must be viable. The preferred designation does not indicate any favor or prior approval of the Board.

Within 60 days of application receipt, the OPSB notifies the applicant whether the application complies with the statute and applicable OPSB rules sufficiently to continue the application review. If it does not, the application is in noncompliance until the deficiencies are corrected. When the application is determined to be in compliance, a letter of completeness is served to public officials in the area of the project and delivered to the local public library. Legal notices are published in local newspapers. During this period, interested parties have the opportunity to be recognized as interveners in the case. For solar and wind projects, local government boards have 30 days to select ad hoc board members.

Staff report

The OPSB staff reviews the application and consults with other interested state and federal agencies. A staff report containing the staff's findings and recommendations is made available prior to the start of the hearings. This staff report becomes a part of the evidence in each case, but the Board is not bound by the staff's recommendations.

Hearings

Local public and adjudicatory hearings are held by the OPSB. The hearings enable citizens, interest groups and governmental entities to present testimony. An administrative law judge presides over the hearings. A court reporter records all proceedings and testimony. Following the hearings, the Board makes its ruling based on the case record.

Rehearing and appeals

Once the Board issues its decision, parties may file for rehearing of the decision with the Board. Following the completion of the Board's rehearing process, decisions made by the Board may be appealed to the Supreme Court of Ohio.

Application Process

Accelerated application process

Certain types of major utility facilities are subject to accelerated OPSB review. Based on qualifying characteristics, these facility types may be filed with the OPSB as a letter of notification application (case code BLN) or a construction notice application (case code BNR). The rules for Accelerated Certificate Applications are outlined in [OAC Chapter 4906-6](#).

Letter of notification

The applicant must publish notice of a letter of notification application in local newspapers within seven days of filing and send a letter describing the proposed facility to each affected property owner and tenant. The applicant must also notify local governments in the project area, provide them with a copy of the application and provide a copy to the local library. Hearings are not required, but requests for intervention and formal comments are accepted within 10 days of the publication of notice in the newspaper. Informal written comments are accepted by the OPSB at any time.

Letter of notification applications are automatically approved no later than 90 days after the filing date of the application, unless suspended. An applicant may request that its application be expedited to 28 days. The OPSB reviews the application and consults with and solicits comments from other interested state and federal agencies. A staff report containing the staff's findings and recommendations is made available at least seven days prior to the automatic approval date. This staff report becomes a part of the evidence in the case, but the Board is not bound by the staff's recommendations.

Construction notice

Construction notice applications are automatically approved no later than 90 days after the filing date of the application, unless suspended, and may be expedited to 21 days. The applicant must notify local governments in the project area, provide them with a copy of the application, and provide a copy to the local library. Hearings typically are not required, but written comments are accepted by the OPSB at any time. A staff report containing the staff's findings and recommendations is made available at least seven days prior to the automatic approval date. This staff report becomes a part of the evidence in the case, but the Board is not bound by the staff's recommendations.

Case Code System

Cases filed with the OPSB are identified by a four-element coding system. The coding elements: are the year in which the case was filed, the sequence in the filing, the industry code and the purpose code. The industry code indicates the utility type involved in the case and the purpose code indicates the reason for which the case has been brought before the Board. For example, an electric generating facility developer applying for a certificate would be coded as follows:

21-0000-EL-BGN

year-sequence-industry-purpose

Industry codes

EL electric

GA gas

GE general

Purpose codes

BGN application for a certificate, generating station

BGA application to amend a certificate, generating station

BSB application for a certificate, substation

BTX application for a certificate, gas or electric transmission line

BTA application to amend a certificate, gas or electric transmission line

BLN letter of notification application

BNR construction notification report

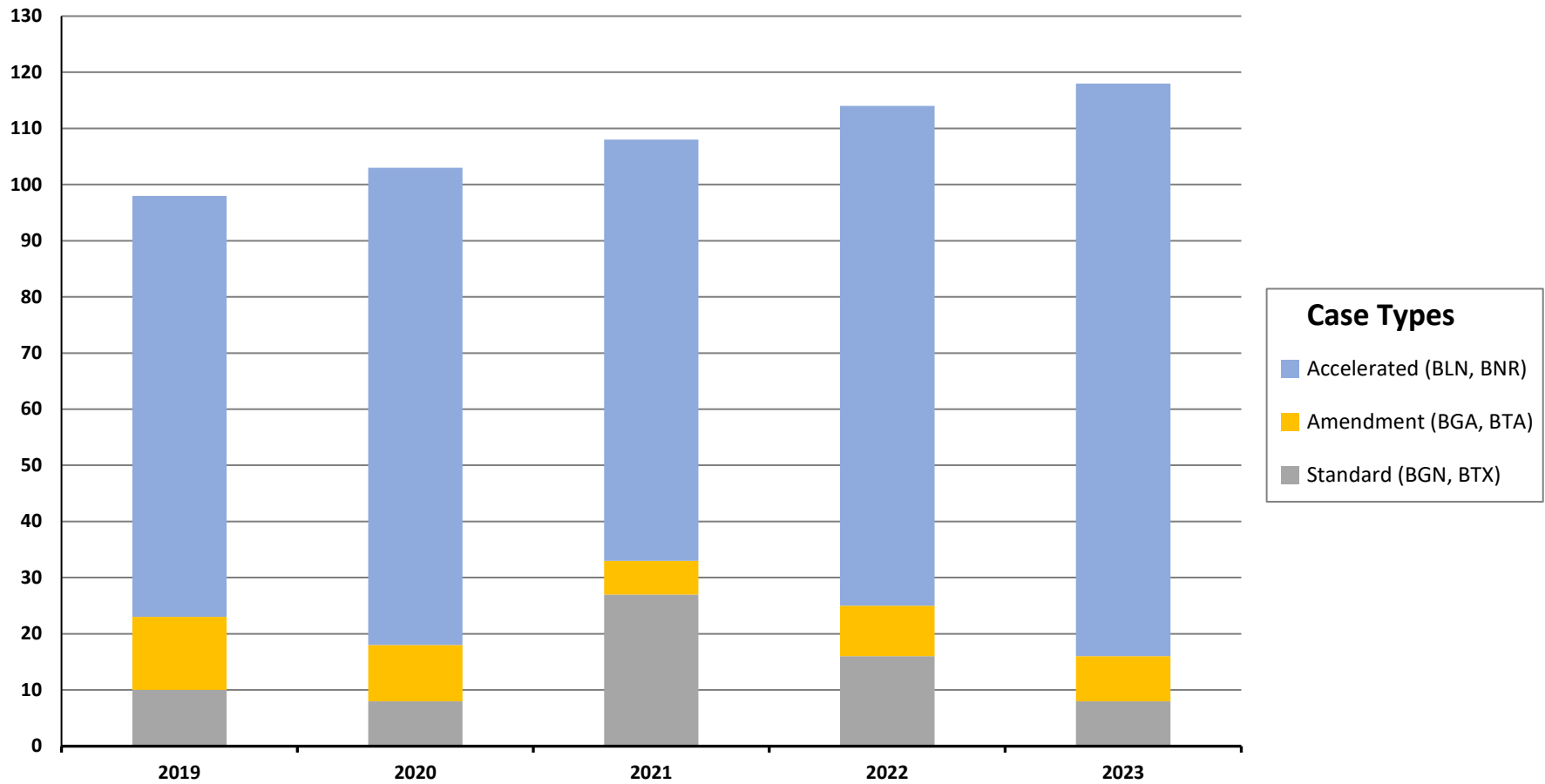
BRO rule promulgation

BIN study or investigation

BJF jurisdictional finding

All OPSB cases and related documents are available online on the [Docketing Information System \(DIS\)](#). DIS allows users to subscribe and receive notifications about specific cases as well as view daily reports and search previous cases.

Staff Reports Issued



Expenses and Receipts

The Ohio Administrative Code establishes a framework under which the OPSB charges applicants for the costs of conducting investigations and reviewing applications for major utility facilities. The expenses associated with the OPSB's analysis, processing and monitoring of applications are paid by the applicant in each case.

Standard applications

At the end of the calendar year in which a certificate is issued, the OPSB conducts a review to determine if the application filing fee was adequate. If the fee was inadequate, the OPSB invoices the applicant for the amount of the shortage and does so annually thereafter until the project is completed. Final reconciliation, including refunds, is done in the calendar year in which the applicant notifies the OPSB that the project has been completed.

Accelerated applications

The OPSB expenses for the processing of letter of notification and construction notice applications are invoiced to the applicant at cost based upon expenses accrued in each case. An applicant requesting expedited processing of a letter of notification or construction notice must pay a fee of \$2,000 due at the time of the filing.

Please refer to the 2023 Expenses and the 2023 Receipts sections of this report for a detailed accounting of the OPSB expenditures and fees collected.

2023 Expenses

Case type	Case number	Project name	Expenditures
Generating facility application	22-0549-EL-BGN	Oak Run Solar Project	\$ 43,011.03
Generating facility application	22-0988-EL-BGN	Chestnut Solar Project	\$ 29,049.67
Electric transmission application	22-0248-EL-BTX	Dowling-Fulton 345 kV Tap to Melbourne Substation	\$ 24,209.44
Generating facility application	23-0145-EL-BGN	Prairie Flyer Energy Storage	\$ 21,537.61
Electric transmission application	22-0940-EL-BTX	Lott 138 kV Transmission Line Project	\$ 21,201.37
Generating facility application	19-1823-EL-BGN	Big Plain Solar	\$ 19,950.14
Amendment application	21-1055-EL-BGA	Emerson Creek Wind Farm, Amendment I	\$ 17,447.09
Electric transmission application	22-0856-EL-BTX	New Liberty - East Leipsic 138 kV Upgrade Project	\$ 17,034.99
Gas transmission application	22-1072-GA-BTX	Butler County Phase II Natural Gas Pipeline	\$ 16,665.17
Generating facility application	20-1362-EL-BGN	Clearview Solar I	\$ 16,027.89
Generating facility application	23-0146-EL-BGN	Scioto Ridge Solar	\$ 15,449.28
Generating facility application	21-0868-EL-BGN	Scioto Farms Solar Project	\$ 15,049.83
Electric transmission application	22-0857-EL-BTX	Althea-Sweetgum 138 kV Transmission Line Project	\$ 14,375.35
Electric transmission application	23-0373-EL-BTX	South Branch Solar 138 kV Generation Tie	\$ 13,422.87
Generating facility application	23-0713-EL-BGN	Mink Solar Project	\$ 12,958.94
Generating facility application	23-0796-EL-BGN	Frasier Solar	\$ 12,909.56
Generating facility application	21-0277-EL-BGN	Border Basin I	\$ 11,194.43
Electric transmission application	22-0117-EL-BTX	Circleville Solar Generation Tie Transmission Line	\$ 10,464.76
Generating facility application	21-1231-EL-BGN	Fountain Point Solar	\$ 9,992.77
Generating facility application	17-0773-EL-BGN	Hardin Solar Energy	\$ 9,872.13
Accelerated letter of notification	23-0066-EL-BLN	Madison to Fayette 345kV Transmission Line Project (AES Ohio)	\$ 9,239.58
Generating facility application	20-0972-EL-BGN	Yellowbud Solar	\$ 8,898.19
Amendment application	22-0494-EL-BTA	Beaver-Wellington 138 kV Amendment I	\$ 8,873.28
Generating facility application	20-1084-EL-BGN	Powell Creek Solar	\$ 8,689.81
Generating facility application	20-1678-EL-BGN	Hardin Solar Energy III	\$ 8,337.29
Generating facility application	18-1334-EL-BGN	Hecate Energy Highland Solar Farm	\$ 7,733.63
Generating facility application	21-1090-EL-BGN	Circleville Solar	\$ 7,685.10
Accelerated letter of notification	22-1135-GA-BLN	Intel Project	\$ 7,528.58
Generating facility application	20-1288-EL-BGN	New Market Solar	\$ 6,925.14
Generating facility application	20-1380-EL-BGN	Ross County Solar	\$ 6,815.60

2023 Expenses

Case type	Case number	Project name	Expenditures
Accelerated letter of notification	23-0888-GA-BLN	Central Columbus NCHP	\$ 6,697.48
Generating facility application	20-0931-EL-BGN	Fox Squirrel Solar Project	\$ 6,584.95
Generating facility application	20-1529-EL-BGN	Wheatsborough Solar	\$ 6,337.16
Electric transmission application	23-0648-EL-BTX	Philo Newcomerstown 138 kV Transmission Line Project (East New Concord Switch - Norfield Switch)	\$ 6,168.27
Generating facility application	18-1546-EL-BGN	Nestlewood Solar Facility	\$ 6,068.11
Generating facility application	20-1814-EL-BGN	Dodson Creek Solar	\$ 6,027.34
Generating facility application	21-0117-EL-BGN	Kingwood Solar I	\$ 5,831.53
Accelerated letter of notification	23-0141-EL-BLN	Holloway-Knox 138 kV Transmission Line Rebuild Project - Holloway Sub to Nottingham Sub Segment	\$ 5,759.60
Generating facility application	16-2444-EL-BGN	Trumbull Energy Center	\$ 5,752.22
Amendment application	23-0459-EL-BGA	Grover Hill Wind Amendment I	\$ 5,642.15
Generating facility application	16-2443-EL-BGN	Guernsey Power Station	\$ 5,225.60
Generating facility application	20-1405-EL-BGN	AEUG Union Solar	\$ 5,210.34
Amendment application	23-0241-EL-BTA	Amendment to the Ross-Ginger 138 kV Transmission Line	\$ 5,033.31
Amendment application	23-0650-EL-BTA	Emerson Creek Wind Amendment I	\$ 4,863.16
Generating facility application	21-0164-EL-BGN	Harvey Solar I	\$ 4,843.79
Generating facility application	20-1677-EL-BGN	Cadence Solar Energy Center	\$ 4,791.46
Amendment application	23-0844-EL-BTA	Amendment to the Wood County 138 kV Reinforcement Project	\$ 4,737.07
Accelerated letter of notification	22-1145-GA-BLN	Ford Street Pipeline Project	\$ 4,665.31
Generating facility application	23-0045-EL-BGN	Clear Mountain Energy Center	\$ 4,564.53
Amendment application	22-1175-EL-BGA	Trumbull Energy Center, Amendment II	\$ 4,490.05
Electric transmission application	20-0004-EL-BTX	Beaver-Wellington 138 kV Transmission Line Project	\$ 4,375.00
Generating facility application	21-0764-EL-BGN	Kensington Solar Project	\$ 4,313.59
Electric transmission application	22-0550-EL-BTX	Oak Run Solar Project- Transmission Line	\$ 4,220.15
Generating facility application	23-0930-EL-BGN	Richwood Solar	\$ 4,036.25
Accelerated construction notice	23-0012-EL-BNR	Flatlick 765 kV Station Expansion Project	\$ 3,893.75
Generating facility application	20-0979-EL-BGN	Arche Energy Project	\$ 3,801.73
Accelerated letter of notification	23-0040-EL-BLN	Shannon-Astor 138 kV Transmission Line Project	\$ 3,770.54
Accelerated letter of notification	23-0462-EL-BLN	Leroy Center-Mayfield Q3 and Q4 138 kV Transmission Lines Reconductor Project	\$ 3,766.01
Accelerated letter of notification	23-0757-EL-BLN	Trumbull Energy Center Electrical Interconnection	\$ 3,748.41
Accelerated letter of notification	22-0947-EL-BLN	Creekside 138 kV Transmission Line Project (AES Ohio)	\$ 3,733.72
Accelerated letter of notification	23-0096-GA-BLN	Jackson & Genoa Pipeline Replacement Project - PIR 2350	\$ 3,722.14

2023 Expenses

Case type	Case number	Project name	Expenditures
Amendment application	23-0492-EL-BTA	Second Amendment to the Pine Ridge-Heppner 138 kV Transmission Line	\$ 3,697.37
Accelerated letter of notification	23-0104-EL-BLN	Blossom Solar 138 kV Gen-Tie	\$ 3,516.36
Accelerated letter of notification	22-1131-EL-BLN	Sidney-Franklin Honda 138 kV Rebuild/Extension Project	\$ 3,453.47
Generating facility application	23-0931-EL-BGN	Stark Solar	\$ 3,405.11
Generating facility application	19-1881-EL-BGN	Madison Fields Solar Farm	\$ 3,290.50
Accelerated construction notice	23-0094-EL-BNR	Remington Substation Expansion and T-Line Relocation	\$ 3,233.71
Generating facility application	21-0768-EL-BGN	Dixon Run Solar	\$ 3,166.57
Accelerated letter of notification	23-0260-EL-BLN	Kiser Substation Interconnection Project- AES Ohio	\$ 3,055.58
Accelerated construction notice	23-0265-GA-BNR	V000B Pipeline Replacement Project	\$ 2,983.06
Accelerated letter of notification	23-0531-EL-BLN	Jerome 138 kV Station Project	\$ 2,956.57
Electric transmission application	21-0199-EL-BTX	Groves Road-Shannon 138 kV T-Line Project	\$ 2,949.84
Accelerated construction notice	22-1050-GA-BNR	College and Astor AMRP Project	\$ 2,879.93
Generating facility application	22-0151-EL-BGN	Blossom Solar	\$ 2,817.49
Electric transmission application	18-1335-EL-BTX	Wood County 138 kV Reinforcement Project	\$ 2,813.61
Accelerated letter of notification	23-0184-GA-BLN	California Replacement Project	\$ 2,796.82
Accelerated letter of notification	23-0583-EL-BLN	Spickard Station and Hillsboro-Clinton 138 kV Cut-in Project	\$ 2,719.33
Accelerated construction notice	23-0011-EL-BNR	Beatty-Canal Street 138 kV Transmission Line Adjustment Project (White Road)	\$ 2,653.45
Accelerated letter of notification	23-0855-EL-BLN	Madison to Fayette 345 kV Transmission Line Adjustment Project (South Section)	\$ 2,599.37
Accelerated construction notice	22-1167-GA-BNR	PIR 2394 Snyder and Franklin Pipeline Replacement Project	\$ 2,595.80
Accelerated letter of notification	22-1067-EL-BLN	Kirk-Union Ridge Solar 138 kV Transmission Line Project	\$ 2,554.25
Accelerated construction notice	23-0919-EL-BNR	Harrison Extension 138 kV Pole Replacement Project	\$ 2,529.26
Accelerated construction notice	23-0064-EL-BNR	Harding-Jennings 138 kV Transmission Line Structure Replacement	\$ 2,517.44
Accelerated letter of notification	23-0557-EL-BLN	Cadence Solar Energy Center Transmission Line	\$ 2,491.87
Generating facility application	09-0277-EL-BGN	Hog Creek Wind Farm I	\$ 2,470.36
Accelerated construction notice	23-0188-EL-BNR	F7284 138 kV Adjustment at Kleeman Substation Project	\$ 2,404.50
Accelerated letter of notification	23-0256-EL-BLN	Model Landfill Solar 138 kV Gen-Tie Transmission Line Project	\$ 2,385.92
Amendment application	23-0047-EL-BGA	Guernsey Power Station, Amendment IV	\$ 2,280.14
Generating facility application	14-2322-EL-BGN	Lordstown Energy Center	\$ 2,246.07
Amendment application	22-0915-EL-BGA	Powell Creek Solar, Amendment I	\$ 2,191.83
Generating facility application	18-1360-EL-BGN	Hardin Solar Energy II	\$ 2,188.88
Accelerated construction notice	23-0203-EL-BNR	Longview-Ontario 138 kV Transmission Line Switch Replacement Project	\$ 2,155.70

2023 Expenses

Case type	Case number	Project name	Expenditures
Generating facility application	21-0669-EL-BGN	South Branch Solar	\$ 2,149.15
Amendment application	23-0643-EL-BTA	Groves Road-Shannon 138 kV T-Line Project Amendment I	\$ 2,122.19
Accelerated letter of notification	23-0073-EL-BLN	Ashland to Oakley 138 kV Underground Relocation Project	\$ 2,107.89
Accelerated letter of notification	23-0836-EL-BLN	Huntley 138 kV Ext. Cut-in, Scherers Switch, and Scherers Switch-Alexander 138 kV Transmission	\$ 2,077.43
Accelerated construction notice	23-0538-EL-BNR	Kammer - Dumont 765kV Transmission Line Raise	\$ 2,053.95
Accelerated construction notice	23-0829-EL-BNR	Broadview Tangy 138 kV Transmission Line Switch Replacement Project	\$ 2,025.91
Accelerated letter of notification	23-0474-EL-BLN	South Canton - Sunnyside 138 kV Transmission Line Project	\$ 2,003.79
Accelerated construction notice	23-0872-EL-BNR	Samms Star 345 kV T-Line and Samms Wellsville 345 kV T-Line Structure	\$ 1,997.58
Accelerated letter of notification	23-0367-GA-BLN	Hinckley Pipeline Project	\$ 1,977.88
Accelerated construction notice	23-0343-EL-BNR	Anguin 138 kV Extension No. 1 Transmission Line Project	\$ 1,929.28
Generating facility application	18-1024-EL-BGN	Willowbrook Solar Farm	\$ 1,911.44
Accelerated construction notice	23-0611-EL-BNR	Sidney-Franklin 138 kV Transmission Line Adjustment Project	\$ 1,878.12
Accelerated letter of notification	23-0743-GA-BLN	Intel Pipeline Project	\$ 1,877.60
Generating facility application	21-0293-EL-BGN	Cepheus Energy Project	\$ 1,847.43
Accelerated construction notice	23-0584-EL-BNR	Spickard-Dodson Creek Solar 138 kV Generation Tie Line Project	\$ 1,841.66
Accelerated letter of notification	23-0067-EL-BLN	Fayette Substation and 138 kV Extension Project	\$ 1,824.20
Accelerated construction notice	23-0970-EL-BNR	Kileville-Shire No. 3 and No. 4 138 kV Tie Lines Project	\$ 1,820.70
Accelerated letter of notification	23-0475-EL-BLN	South Canton - Torrey 138 kV Transmission Line Project	\$ 1,789.91
Accelerated letter of notification	23-0850-EL-BLN	Poth Extension East and West 138 kV Transmission Line Project	\$ 1,787.04
Accelerated construction notice	23-0785-EL-BNR	Beaver-Black River 138 kV Transmission Line Tap to Serve AMPT Project	\$ 1,778.52
Accelerated construction notice	23-0122-EL-BNR	Fiddlestix Switch & Poston Ross 138 kV Cut-In Project	\$ 1,752.52
Accelerated construction notice	23-0705-EL-BNR	Hartman Farms 138 kV Extension No. 6 Transmission Line Project (Phase 2)	\$ 1,717.84
Accelerated construction notice	23-0851-EL-BNR	E. Broad St. - Bexley 138 kV Transmission Line Cut-In Project	\$ 1,715.48
Accelerated construction notice	23-0852-EL-BNR	Jug Street - Corridor 345 kV Transmission Line Cut-in to Badger Station Project	\$ 1,712.26
Accelerated construction notice	23-0920-EL-BNR	Three Creeks 138 kV Switch Bypass Pole Project	\$ 1,682.81
Accelerated construction notice	23-0167-EL-BNR	North Intertie Station Expansion Project	\$ 1,672.47
Accelerated letter of notification	23-0688-EL-BLN	Green Chapel Extension 138 kV Transmission Line Project	\$ 1,654.83
Accelerated construction notice	23-1046-EL-BNR	Bixby-Marion Road 138 kV Prop Pole Project	\$ 1,649.83
Accelerated letter of notification	22-1026-EL-BLN	Crookville-Philo 138 kV Transmission Circuit Rebuild Project (Cannelville-Philo)	\$ 1,646.88
Accelerated construction notice	23-0308-EL-BNR	Columbia and Davis Road Roundabout	\$ 1,643.36
Accelerated construction notice	23-0878-GA-BNR	California Replacement Project (Line D/EE)	\$ 1,631.01

2023 Expenses

Case type	Case number	Project name	Expenditures
Generating facility application	15-1716-EL-BGN	South Field Natural Gas Generation Project	\$ 1,618.71
Accelerated letter of notification	22-0834-EL-BLN	Amsterdam Substation Expansion (AES Ohio)	\$ 1,600.56
Accelerated letter of notification	23-1013-EL-BLN	Knox-Nottingham 138 kV Transmission Line Rebuild Project - New Stacy BUC to Nottingham Sub Segment	\$ 1,597.97
Accelerated letter of notification	22-1079-EL-BLN	Madison 345 kV Substation Project (AES Ohio)	\$ 1,596.84
Accelerated letter of notification	23-0631-EL-BLN	Anguin 138 kV Extension No. 2 and No. 3 Transmission Line Project	\$ 1,576.48
Accelerated letter of notification	22-0967-EL-BLN	Lakeview-Ottawa 138 kV T-Line Reconductor Project	\$ 1,569.90
Accelerated letter of notification	23-0797-EL-BLN	Cyprus 138 / 345 kV Station Expansion Project	\$ 1,555.14
Accelerated construction notice	23-0965-EL-BNR	Lemoyne-Midway 138 kV Transmission Line Structure Addition Project	\$ 1,541.42
Accelerated letter of notification	23-0570-EL-BLN	Hedding Road Switch and West Mount Vernon-North Waldo 138 kV Cut-in Project	\$ 1,535.09
Accelerated construction notice	23-0632-EL-BNR	Anguin - Babbitt 138 kV Transmission Line Adjustment Project	\$ 1,509.83
Accelerated construction notice	23-0569-EL-BNR	Hedding Road-Morrow Co-op 138 kV Transmission Line Relocation Project	\$ 1,487.90
Accelerated construction notice	23-0795-EL-BNR	Cosgray-Rivendell No. 1 and No. 2 345 kV Tie Lines Project	\$ 1,475.98
Generating facility application	10-0369-EL-BGN	Timber Road II & III	\$ 1,450.12
Accelerated construction notice	23-0016-EL-BNR	Pole Replacements Along Fields Ertel Road Project	\$ 1,427.00
Accelerated construction notice	23-0951-EL-BNR	Sammis-South Canton 345 kV Structure Replacement Project	\$ 1,418.63
Accelerated letter of notification	23-0355-EL-BLN	Innovation-Green Chapel 138 kV Transmission Line Project	\$ 1,415.67
Electric transmission application	22-0627-EL-BTX	West Manchester-Blazer-Hodgin 138 kV T-Line Project	\$ 1,390.11
Accelerated letter of notification	22-0955-EL-BLN	Chenoweth Station and Chenoweth-Fox Squirrel 345 kV Tie Line	\$ 1,376.35
Accelerated construction notice	23-0017-EL-BNR	Broadview-Tangy 138 kV Transmission Line Loop to Finley Substation	\$ 1,361.21
Accelerated construction notice	23-0961-EL-BNR	Conesville-Corridor 345 kV Cut-in and Innovation-Mordor 138 kV Tie Lines #1 & #2 Project	\$ 1,339.67
Generating facility application	19-1880-EL-BGN	Atlanta Farms Solar	\$ 1,337.68
Accelerated letter of notification	23-1009-EL-BLN	Kileville-Jerome 138 kV Transmission Line Project	\$ 1,306.34
Accelerated letter of notification	23-0123-EL-BLN	Fiddlestix Switch-Ilesboro South Central Power 138 kV Transmission Line Project	\$ 1,279.79
Accelerated letter of notification	23-0528-EL-BLN	Hayden - Roberts 345 kV Transmission Line Cut-ins to Cosgray Station (Adjustments) Project	\$ 1,275.56
Accelerated letter of notification	22-0956-EL-BLN	Amherst 2nd Source Reinforcement Project	\$ 1,269.40
Accelerated letter of notification	22-0950-EL-BLN	Cottrell North and South 138 kV Transmission Line Extensions Project	\$ 1,260.95
Accelerated construction notice	23-0886-EL-BNR	Chrysler-Maclean 138 kV Transmission Line Tap to First Solar PGT-4 Substation Project.	\$ 1,255.51
Accelerated letter of notification	23-0656-EL-BLN	West Dover 138 kV Transmission Line Relocations Project	\$ 1,236.83
Accelerated construction notice	23-0558-EL-BNR	F7481 Phase 2 Wood Pole Replacement	\$ 1,236.33
Accelerated construction notice	23-0483-EL-BNR	Highland-Magellan No. 1 138 kV Structure Relocation Project	\$ 1,236.31
Accelerated letter of notification	23-0028-EL-BLN	Green Chapel Station Project	\$ 1,231.32

2023 Expenses

Case type	Case number	Project name	Expenditures
Accelerated construction notice	23-0306-EL-BNR	Dimmick Substation	\$ 1,206.68
Accelerated letter of notification	23-1087-GA-BLN	Groveport Betterment Project	\$ 1,186.31
Accelerated letter of notification	23-1050-EL-BLN	Hayden-Roberts 345 kV Cut-in (Beacon Station) and Beacon-Darby 345 kV Tie Lines Project	\$ 1,142.31
Accelerated letter of notification	22-0946-EL-BLN	Airport-Union 138 kV Transmission Line Project (AES Ohio)	\$ 1,134.32
Accelerated construction notice	23-0042-EL-BNR	Adkins Station Expansion Project	\$ 1,126.15
Accelerated construction notice	23-0564-EL-BNR	Hillsboro-Millbrook Park 138 kV Line Adjustment 2 Project	\$ 1,125.89
Generating facility application	17-0774-EL-BGN	Vinton Solar Energy	\$ 1,122.66
Accelerated letter of notification	23-1045-EL-BLN	Conesville-Corridor 345 kV Transmission Line Adjustment Project (Bermuda and Curley Stations)	\$ 1,119.82
Accelerated letter of notification	19-2148-GA-BLN	Marysville Connector Pipeline	\$ 1,117.39
Accelerated letter of notification	23-0290-EL-BLN	Badger Station Project	\$ 1,096.74
Generating facility application	17-1152-EL-BGN	Hillcrest Solar Farm	\$ 1,081.47
Accelerated letter of notification	22-1087-EL-BLN	Salt Creek - Holmesville 138 kV Transmission Line Project	\$ 1,067.34
Gas transmission application	20-1411-GA-BTX	Bethel-Batavia Pipeline	\$ 1,053.80
Accelerated letter of notification	22-1119-EL-BLN	Kileville Station and Kileville 138 kV Extension Project	\$ 1,041.10
Accelerated letter of notification	23-0691-EL-BLN	Beacon Station Project	\$ 1,039.21
Accelerated letter of notification	22-0942-EL-BLN	North Bend Transmission Line Extension	\$ 1,033.01
Accelerated construction notice	23-0030-EL-BNR	Westfall - South Central Power 138 kV Tie Line Project	\$ 968.58
Accelerated construction notice	22-0835-EL-BNR	Sidney Substation Expansion (AES Ohio)	\$ 956.30
Accelerated construction notice	22-0954-EL-BNR	Beatty-Greene IPP 345 kV Cut-in Project	\$ 925.64
Accelerated letter of notification	22-1029-EL-BLN	Anguin-Brie 138 kV Transmission Line Project	\$ 920.99
Accelerated construction notice	23-0937-EL-BNR	Anguin 138 kV Extension No. 1 (Phase 2) Transmission Line Project	\$ 906.49
Accelerated construction notice	23-0153-EL-BNR	Kileville-Shire 138 kV Tie Lines Project	\$ 888.42
Generating facility application	20-0417-EL-BGN	Grover Hill Wind Farm	\$ 883.69
Accelerated construction notice	22-1134-EL-BNR	Fostoria-East Lima 138 kV Hard Tap Project	\$ 861.13
Accelerated construction notice	22-1009-EL-BNR	Biers Run-Circleville 138 kV Cut-in (Westfall Station) Project	\$ 853.52
Accelerated construction notice	22-1125-EL-BNR	East Akron-Evans 138 kV Transmission Line Switches Installation Project	\$ 830.83
Accelerated construction notice	23-0576-EL-BNR	South Point Portsmouth 138 kV Transmission Line Tie-in Project	\$ 811.02
Accelerated construction notice	23-0076-EL-BNR	Conesville - Slate 138 kV Transmission Line Project	\$ 788.15
Accelerated letter of notification	23-0953-EL-BLN	American Transmission Systems, Incorporated, Angola-Eber-Vulcan 138 kV Transmission Line Rebuild	\$ 775.87
Accelerated letter of notification	23-1098-EL-BLN	Celtic 345 kV Station Project	\$ 751.65
Accelerated construction notice	23-0694-EL-BNR	Speidel-Barnesville 138 kV Cut-in to Pumpkin Station Project	\$ 717.27

2023 Expenses

Case type	Case number	Project name	Expenditures
Electric transmission application	22-0269-EL-BTX	Grover Hill Wind Transmission Line	\$ 665.83
Accelerated construction notice	23-1053-EL-BNR	Mount Perry 138 kV Extension Project	\$ 654.27
Accelerated construction notice	20-1075-EL-BNR	Juniper 138 kV Structure Additions	\$ 646.67
Accelerated construction notice	23-0099-EL-BNR	Marysville-Cadence Solar 345 kV Transmission Line	\$ 604.23
Accelerated construction notice	22-1027-EL-BNR	Ohio Central-Fostoria 345 kV Transmission Line Adjustment Project	\$ 601.40
Accelerated construction notice	21-0251-EL-BNR	Duke Energy Ohio, Inc. 1782 GLT Project	\$ 562.56
Accelerated construction notice	22-1086-EL-BNR	South Coshocton-Wooster 138 kV Transmission Line Cut-Ins and Salt Creek Switch Project	\$ 540.03
Accelerated construction notice	22-1028-EL-BNR	Howard Fostoria 138 kV Mid-Span Structure Project	\$ 516.94
Accelerated letter of notification	22-0919-EL-BLN	Iron Triangle Sw.- Loudon 138 kV Transmission Line Project	\$ 511.26
Accelerated construction notice	21-0899-EL-BNR	Fostoria Central Station Expansion	\$ 484.63
Generating facility application	09-0980-EL-BGN	Timber Road I	\$ 456.85
Generating facility application	21-1061-EL-BGN	Flint Grid	\$ 420.25
Generating facility application	22-0094-EL-BGN	Springwater Solar	\$ 396.60
Generating facility application	18-1578-EL-BGN	Alamo Solar Farm	\$ 388.65
Accelerated construction notice	20-0064-EL-BNR	Mitchell Ave Pole Replacement Project	\$ 368.35
Generating facility application	19-1641-EL-BGN	The Ohio State University CHP Facility	\$ 334.36
Accelerated letter of notification	23-1044-EL-BLN	Waverly Lick 138 kV Transmission Line Relocation	\$ 333.21
Electric transmission application	23-0346-EL-BTX	Lincoln Park-Riverbend 138 kV Transmission Line Project II	\$ 321.61
Accelerated construction notice	23-1021-EL-BNR	West Van Wert Delphos Center 138 kV Line Adjustment Project	\$ 318.49
Accelerated construction notice	23-0952-EL-BNR	American Transmission Systems, Incorporated London-Tangy 138 kV Transmission Line Tap Project	\$ 304.48
Accelerated construction notice	23-0986-EL-BNR	Elk - Vinton 138 kV Extension Project	\$ 298.34
Accelerated letter of notification	23-0985-EL-BLN	Elk Extension North 138kV Line Adjustment Project	\$ 298.34
Accelerated construction notice	23-0646-EL-BNR	Buckeye Co-Op Extension Fayette 138kV Pole Installation Adjustment Project	\$ 285.98
Accelerated construction notice	20-1551-EL-BNR	Clark-East Springfield 138 kV Switch Replacement	\$ 277.15
Accelerated letter of notification	20-1610-EL-BLN	F9787 Line GLT Realignment Project	\$ 258.78
Accelerated construction notice	21-0927-EL-BNR	Stuart Substation Expansion	\$ 245.84
Accelerated construction notice	21-0250-EL-BNR	Miami Fort Generation Separation	\$ 240.08
Accelerated letter of notification	20-1778-EL-BLN	Pierce Substation T-Line F4502 Relocation	\$ 240.08
Accelerated letter of notification	21-0033-EL-BLN	LaRue Extension 138 kV Transmission Line	\$ 234.64
Amendment application	22-0023-GA-BTA	Bethel-Batavia Pipeline Amendment	\$ 231.41
Generating facility application	21-0960-EL-BGN	Chipmunk Solar	\$ 228.41

2023 Expenses

Case type	Case number	Project name	Expenditures
Generating facility application	21-0041-EL-BGN	Palomino Solar	\$ 205.28
Generating facility application	18-1607-EL-BGN	Emerson Creek Wind Farm	\$ 201.09
Accelerated letter of notification	21-0496-EL-BLN	Sugarcreek-Normandy Circuit	\$ 192.07
Generating facility application	13-1177-EL-BGN	Scioto Ridge Wind Farm	\$ 176.99
Accelerated construction notice	20-1183-EL-BNR	Hyatt - Genoa 138 kV Line (Structures 71-72)	\$ 170.49
Accelerated construction notice	20-1473-EL-BNR	Wakatomika 138 kV Switch Project	\$ 170.49
Accelerated construction notice	20-1474-EL-BNR	Licking Co-Op: Bladensburg 138 kV T-line	\$ 170.49
Accelerated letter of notification	22-0747-EL-BLN	Leroy Center-Mayfield Q1 and Q2 138 kV Transmission Lines Partial Reconductor Project	\$ 167.66
Generating facility application	20-1680-EL-BGN	Yellow Wood Solar Energy	\$ 165.38
Accelerated construction notice	22-0153-EL-BNR	Sifford-Ruble 138 kV Tie Lines Project	\$ 161.73
Generating facility application	20-1762-EL-BGN	Sycamore Creek Solar	\$ 154.28
Accelerated construction notice	23-1054-EL-BNR	Mount Perry 138 kV Switch Project	\$ 152.98
Generating facility application	17-1189-EL-BGN	Harrison Power Plant	\$ 151.79
Electric transmission application	19-1066-EL-BTX	Republic Wind Transmission Facility	\$ 150.07
Generating facility application	13-0197-EL-BGN	Northwest Ohio Wind Project	\$ 146.78
Generating facility application	21-0004-EL-BGN	Tymochtee Solar	\$ 146.78
Generating facility application	21-0270-EL-BGN	Nottingham Solar	\$ 131.15
Accelerated construction notice	21-0985-EL-BNR	F5484 138 kV Columbia Structure Replacement	\$ 129.39
Generating facility application	10-0654-EL-BGN	Hog Creek Wind Farm II	\$ 125.06
Accelerated letter of notification	20-1026-EL-BLN	South Canton 765 kV Station Expansion	\$ 123.50
Accelerated letter of notification	21-0973-EL-BLN	Miami-Airport 138 kV Expansion	\$ 115.32
Generating facility application	00-1616-EL-BGN	Rolling Hills Generating Plant	\$ 102.64
Electric transmission application	22-0250-EL-BTX	Darrow-Riverway & Evans-Riverway 138 kV T-Line Project	\$ 95.15
Accelerated construction notice	22-0564-EL-BNR	Lima-Fort Wayne 138 kV Transmission Tie-Lines into Gomer Station Project	\$ 86.34
Accelerated construction notice	22-0721-GA-BNR	PIR 2386 West 29th Street and Vivian Court Pipeline Replacement Project	\$ 83.83
Accelerated construction notice	22-0727-EL-BNR	Finneytown 44 T-Pole Relocation	\$ 83.83
Accelerated letter of notification	22-0038-GA-BLN	Line A Bellbrook #1 to Kinsey Road Pipeline Replacement	\$ 83.83
Accelerated letter of notification	20-0013-EL-BLN	NSG Glass North America Tap Project	\$ 83.14
Generating facility application	20-1605-EL-BGN	Birch Solar	\$ 82.73
Electric transmission application	13-1768-EL-BTX	Scioto Ridge Transmission Line	\$ 75.03
Accelerated construction notice	21-1113-EL-BNR	Cannelsville-Guernsey-Muskingum Co-Op 138 kV Transmission Line Rebuild Project	\$ 66.64

2023 Expenses

Case type	Case number	Project name	Expenditures
Accelerated construction notice	22-0403-EL-BNR	Buckeye Co-Op Extension-Fayette 138 kV Pole Installation Project	\$ 58.79
Accelerated letter of notification	21-0267-EL-BLN	Mill Creek-Riverview 138 kV T-Line Rebuild	\$ 55.57
Accelerated construction notice	15-1819-EL-BNR	US Steel 138 kV Transmission Line	\$ 54.92
Accelerated letter of notification	21-0972-EL-BLN	West Milton-Airport 138 kV Expansion	\$ 54.92
Generating facility application	20-1757-EL-BGN	Union Ridge Solar	\$ 54.92
Generating facility application	09-1066-EL-BGN	Blue Creek Wind Farm	\$ 50.13
Electric transmission application	15-0329-EL-BTX	South Caldwell-Macksburg 138 kV T-line	\$ 50.02
Electric transmission application	16-1858-EL-BTX	Herlan-Blue Racer 138 kV Transmission Line Project	\$ 50.02
Electric transmission application	19-1073-EL-BTX	Emerson Creek Wind Transmission Line	\$ 50.02
Accelerated letter of notification	19-0985-EL-BLN	Former Burger 138 kV T-Line Extension	\$ 46.19
Accelerated construction notice	22-0779-EL-BNR	East Lima 345 kV Transmission Line Cut-In Project	\$ 41.25
Accelerated letter of notification	22-0695-EL-BLN	Bokes Creek Station Project	\$ 41.25
Accelerated construction notice	22-0090-EL-BNR	Beatty-Canal Street 138 kV Cut-In Project	\$ 33.32
Accelerated construction notice	21-0606-EL-BNR	Solida 138 kV Switch Project	\$ 33.32
Gas transmission application	20-1236-GA-BTX	Northern Columbus Loop Phase VII	\$ 32.80
Accelerated letter of notification	22-0122-EL-BLN	Pleasant Prairie Solar Energy Transmission Line	\$ 32.35
Accelerated letter of notification	22-0964-EL-BLN	North Newark-Newark Center 138 kV Transmission Line Adjustment Project	\$ 32.35
Accelerated letter of notification	22-0154-EL-BLN	Lima-Fort Wayne 138 kV Transmission Rebuild Project	\$ 32.35
Accelerated letter of notification	22-0752-EL-BLN	Lee Extension 138 kV Transmission Line Project	\$ 19.41
Accelerated construction notice	21-0979-EL-BNR	Fostoria-East Lima, Cut-In North Woodcock Station	\$ 16.48

Case type	Expenditure totals
Accelerated construction notice	\$ 95,069.49
Accelerated letter of notification	\$ 138,974.83
Amendment application	\$ 61,609.05
Electric transmission application	\$ 124,083.51
Gas transmission application	\$ 17,751.77
Generating facility application	\$ 382,584.09
Grand total	\$ 820,072.74

2023 Revenues

Case type	Case number	Project name	Revenue
Electric transmission application	22-0248-EL-BTX	Dowling-Fulton 345 kV Tap to Melbourne Substation	\$ 130,000.00
Generating facility application	23-0713-EL-BGN	Mink Solar Project	\$ 70,000.00
Generating facility application	21-0764-EL-BGN	Kensington Solar Project	\$ 67,500.00
Electric transmission application	23-0373-EL-BTX	South Branch Solar 138 kV Generation Tie	\$ 65,000.00
Electric transmission application	22-0940-EL-BTX	Lott 138 kV Transmission Line Project	\$ 65,000.00
Electric transmission application	22-0856-EL-BTX	New Liberty - East Leipsic 138 kV Upgrade Project	\$ 65,000.00
Electric transmission application	22-0857-EL-BTX	Althea-Sweetgum 138 kV Transmission Line Project	\$ 65,000.00
Gas transmission application	22-1072-GA-BTX	Butler County Phase II Natural Gas Pipeline	\$ 65,000.00
Generating facility application	23-0146-EL-BGN	Scioto Ridge Solar	\$ 65,000.00
Generating facility application	23-0796-EL-BGN	Frasier Solar	\$ 60,000.00
Generating facility application	23-0145-EL-BGN	Prairie Flyer Energy Storage	\$ 42,500.00
Generating facility application	22-0988-EL-BGN	Chestnut Solar Project	\$ 34,000.00
Amendment application	22-0494-EL-BTA	Beaver-Wellington 138 kV Amendment I	\$ 9,121.16
Amendment application	22-0023-GA-BTA	Bethel-Batavia Pipeline Amendment	\$ 6,091.34
Accelerated letter of notification	23-0141-EL-BLN	Holloway-Knox 138 kV Transmission Line Rebuild Project - Holloway Sub to Nottingham Sub Segment	\$ 5,776.51
Accelerated letter of notification	23-0096-GA-BLN	Jackson & Genoa Pipeline Replacement Project - PIR 2350	\$ 5,652.78
Amendment application	23-0241-EL-BTA	Amendment to the Ross-Ginger 138 kV Transmission Line	\$ 4,949.71
Amendment application	23-0459-EL-BGA	Grover Hill Wind Amendment I	\$ 4,575.91
Accelerated construction notice	23-0064-EL-BNR	Harding-Jennings 138 kV Transmission Line Structure Replacement	\$ 4,534.34
Accelerated letter of notification	22-0747-EL-BLN	Leroy Center-Mayfield Q1 and Q2 138 kV Transmission Lines Partial Reconductor Project	\$ 4,446.49
Accelerated letter of notification	23-0073-EL-BLN	Ashland to Oakley 138 kV Underground Relocation Project	\$ 4,038.50
Accelerated letter of notification	23-0367-GA-BLN	Hinckley Pipeline Project	\$ 3,977.87
Accelerated letter of notification	22-0452-EL-BLN	Beckjord Substation expansion and Transmission Lines Project	\$ 3,674.10
Amendment application	23-0492-EL-BTA	Second Amendment to the Pine Ridge-Heppner 138 kV Transmission Line	\$ 3,644.27
Accelerated construction notice	23-0016-EL-BNR	Pole Replacements Along Fields Ertel Road Project	\$ 3,443.93
Accelerated construction notice	23-0094-EL-BNR	Remington Substation Expansion and T-Line Relocation	\$ 3,250.62
Accelerated construction notice	23-0483-EL-BNR	Highland-Magellan No. 1 138 kV Structure Relocation Project	\$ 3,236.35
Accelerated letter of notification	22-0956-EL-BLN	Amherst 2nd Source Reinforcement Project	\$ 3,225.93
Accelerated construction notice	23-0564-EL-BNR	Hillsboro-Millbrook Park 138 kV Line Adjustment 2 Project	\$ 3,125.88
Accelerated letter of notification	22-0967-EL-BLN	Lakeview-Ottawa 138 kV T-Line Reconductor Project	\$ 3,021.27

2023 Revenues

Case type	Case number	Project name	Revenue
Accelerated letter of notification	23-0797-EL-BLN	Cyprus 138 / 345 kV Station Expansion Project	\$ 2,832.94
Accelerated letter of notification	23-0531-EL-BLN	Jerome 138 kV Station Project	\$ 2,783.94
Accelerated letter of notification	21-0972-EL-BLN	West Milton-Airport 138 kV Expansion	\$ 2,771.05
Accelerated letter of notification	22-1030-EL-BLN	Nottingham Solar 138 kV Gen-Tie Transmission Line Project	\$ 2,645.22
Accelerated construction notice	22-1167-GA-BNR	PIR 2394 Snyder and Franklin Pipeline Replacement Project	\$ 2,626.87
Accelerated construction notice	23-0011-EL-BNR	Beatty-Canal Street 138 kV Transmission Line Adjustment Project (White Road)	\$ 2,576.93
Accelerated letter of notification	23-0462-EL-BLN	Leroy Center-Mayfield Q3 and Q4 138 kV Transmission Lines Reconductor Project	\$ 2,531.12
Accelerated letter of notification	23-0557-EL-BLN	Cadence Solar Energy Center Transmission Line	\$ 2,491.87
Accelerated letter of notification	23-0256-EL-BLN	Model Landfill Solar 138 kV Gen-Tie Transmission Line Project	\$ 2,419.70
Accelerated construction notice	22-0677-EL-BNR	Broadview-Clark 138 kV T-Line Structure Replacement	\$ 2,339.44
Accelerated construction notice	23-0646-EL-BNR	Buckeye Co-Op Extension Fayette 138 kV Pole Installation Adjustment Project	\$ 2,285.98
Accelerated construction notice	22-0553-EL-BNR	Ham 10.10 I-75 Transmission Relocation Project	\$ 2,158.63
Accelerated construction notice	23-0203-EL-BNR	Longview-Ontario 138 kV Transmission Line Switch Replacement Project	\$ 2,155.72
Accelerated letter of notification	22-0964-EL-BLN	North Newark-Newark Center 138 kV Transmission Line Adjustment Project	\$ 2,049.25
Accelerated letter of notification	22-0645-GA-BLN	Fohl Street and Pike Station (PIR 2371)	\$ 2,030.11
Accelerated construction notice	22-0746-EL-BNR	Muddy Creek Transmission Line Replacement Project	\$ 2,021.36
Accelerated construction notice	22-1134-EL-BNR	Fostoria-East Lima 138 kV Hard Tap Project	\$ 2,016.90
Accelerated letter of notification	23-0474-EL-BLN	South Canton - Sunnyside 138 kV Transmission Line Project	\$ 2,003.80
Accelerated construction notice	23-0919-EL-BNR	Harrison Extension 138 kV Pole Replacement Project	\$ 2,000.00
Accelerated construction notice	23-0872-EL-BNR	Sammis Star 345 kV T-Line and Sammis Wellsville 345 kV T-Line Structure	\$ 2,000.00
Accelerated construction notice	23-0951-EL-BNR	Sammis South Canton 345 kV Structure Replacement Project	\$ 2,000.00
Accelerated construction notice	23-1046-EL-BNR	Bixby-Marion Road 138 kV Prop Pole Project	\$ 2,000.00
Accelerated construction notice	23-0265-GA-BNR	V000B Pipeline Replacement Project	\$ 2,000.00
Accelerated construction notice	23-0886-EL-BNR	Chrysler-Maclean 138 kV Transmission Line Tap to First Solar PGT-4 Substation Project.	\$ 2,000.00
Accelerated construction notice	23-0785-EL-BNR	Beaver-Black River 138 kV Transmission Line Tap to Serve AMPT Project	\$ 2,000.00
Accelerated construction notice	23-0878-GA-BNR	California Replacement Project (Line D/EE)	\$ 2,000.00
Accelerated construction notice	23-0829-EL-BNR	Broadview Tangy 138 kV Transmission Line Switch Replacement Project	\$ 2,000.00
Accelerated letter of notification	23-0104-EL-BLN	Blossom Solar 138 kV Gen-Tie	\$ 2,000.00
Accelerated letter of notification	22-1119-EL-BLN	Kileville Station and Kileville 138 kV Extension Project	\$ 2,000.00
Accelerated letter of notification	23-0743-GA-BLN	Intel Pipeline Project	\$ 2,000.00
Accelerated letter of notification	23-0757-EL-BLN	Trumbull Energy Center Electrical Interconnection	\$ 2,000.00

2023 Revenues

Case type	Case number	Project name	Revenue
Accelerated letter of notification	23-0855-EL-BLN	Madison to Fayette 345 kV Transmission Line Adjustment Project (South Section)	\$ 2,000.00
Accelerated letter of notification	22-0942-EL-BLN	North Bend Transmission Line Extension	\$ 1,950.65
Accelerated construction notice	23-0343-EL-BNR	Anguin 138 kV Extension No. 1 Transmission Line Project	\$ 1,929.25
Accelerated construction notice	22-0801-EL-BNR	F7481 Wood Pole Replacement Project	\$ 1,879.27
Accelerated letter of notification	22-0562-EL-BLN	Richland-East Leipsic 138 kV Transmission Line Rebuild Project	\$ 1,807.26
Accelerated letter of notification	21-1237-EL-BLN	Madison 345 kV Project	\$ 1,805.30
Accelerated letter of notification	23-0475-EL-BLN	South Canton - Torrey 138 kV Transmission Line Project	\$ 1,789.91
Amendment application	23-0643-EL-BTA	Groves Road-Shannon 138 kV T-Line Project Amendment I	\$ 1,709.84
Accelerated construction notice	23-0538-EL-BNR	Kammer Dumont 765 kV Transmission Line Raise	\$ 1,650.24
Amendment application	22-0471-EL-BGA	Union Ridge Solar, Amendment I	\$ 1,532.70
Accelerated letter of notification	23-0570-EL-BLN	Hedding Road Switch and West Mount Vernon-North Waldo 138 kV Cut-in Project	\$ 1,519.93
Accelerated construction notice	22-0721-GA-BNR	PIR 2386 West 29th Street and Vivian Court Pipeline Replacement Project	\$ 1,493.73
Accelerated construction notice	23-0569-EL-BNR	Hedding Road-Morrow Co-op 138 kV Transmission Line Relocation Project	\$ 1,487.89
Accelerated letter of notification	23-0355-EL-BLN	Innovation-Green Chapel 138 kV Transmission Line Project	\$ 1,415.67
Accelerated letter of notification	23-0631-EL-BLN	Anguin 138 kV Extension No. 2 and No. 3 Transmission Line Project	\$ 1,405.99
Accelerated construction notice	20-1075-EL-BNR	Juniper 138 kV Structure Additions	\$ 1,385.73
Accelerated construction notice	23-0017-EL-BNR	Broadview-Tangy 138 KV Transmission Line Loop to Finley Substation	\$ 1,361.22
Accelerated construction notice	23-0632-EL-BNR	Anguin - Babbitt 138 kV Transmission Line Adjustment Project	\$ 1,306.03
Accelerated letter of notification	23-0528-EL-BLN	Hayden Roberts 345 kV Transmission Line Cut-ins to Cosgray Station (Adjustments) Project	\$ 1,292.47
Accelerated construction notice	22-0468-EL-BNR	Collinsville Transmission Line Relocation Project	\$ 1,200.07
Accelerated construction notice	22-0451-EL-BNR	138 kV/345 kV Byer Steel	\$ 1,129.00
Accelerated construction notice	23-0042-EL-BNR	Adkins Station Expansion Project	\$ 1,126.15
Accelerated letter of notification	19-2148-GA-BLN	Marysville Connector Pipeline	\$ 1,117.38
Accelerated letter of notification	23-0656-EL-BLN	West Dover 138 kV T Transmission Line Relocations Project	\$ 1,046.02
Accelerated construction notice	22-0727-EL-BNR	Finneytown 44 T-Pole Relocation	\$ 1,042.23
Accelerated construction notice	22-0725-EL-BNR	Fairfield 43 T-Pole Replacement	\$ 1,018.87
Accelerated construction notice	22-0943-EL-BNR	Provident Substation Pole Replacements	\$ 973.32
Amendment application	23-0047-EL-BGA	Guernsey Power Station, Amendment IV	\$ 936.13
Accelerated letter of notification	23-0290-EL-BLN	Badger Station Project	\$ 896.83
Accelerated letter of notification	19-1765-EL-BLN	Napoleon-Richland-Stryker 138 kV Open Arm Project	\$ 877.63
Accelerated construction notice	22-1125-EL-BNR	East Akron-Evans 138 kV Transmission Line Switches Installation Project	\$ 847.75

2023 Revenues

Case type	Case number	Project name	Revenue
Accelerated letter of notification	22-0139-EL-BLN	Dayton Power & Light - Amsterdam-W.Moulton 138 kV Improvements	\$ 845.32
Accelerated construction notice	23-0576-EL-BNR	South Point - Portsmouth 138 kV Transmission Line Tie-in Project	\$ 811.02
Accelerated construction notice	19-2011-EL-BNR	Mayfield-Eastlake 138 kV Tap to Nathan Substation	\$ 785.25
Accelerated construction notice	23-0705-EL-BNR	Hartman Farms 138 kV Extension No. 6 Transmission Line Project (Phase 2)	\$ 773.21
Accelerated letter of notification	23-0691-EL-BLN	Beacon Station Project	\$ 739.34
Accelerated construction notice	23-0167-EL-BNR	North Intertie Station Expansion Project	\$ 732.29
Accelerated letter of notification	23-0688-EL-BLN	Green Chapel Extension 138 kV Transmission Line Project	\$ 717.98
Accelerated construction notice	23-0694-EL-BNR	Speidel-Barnesville 138 kV Cut-in to Pumpkin Station Project	\$ 717.26
Accelerated construction notice	23-0153-EL-BNR	Kileville-Shire 138 kV Tie Lines Project	\$ 679.25
Accelerated construction notice	20-1373-EL-BNR	Levis Park-Midway 138 kV T-Line Switch Replacement	\$ 646.67
Accelerated letter of notification	19-1177-EL-BLN	Brim Substation Expansion Project	\$ 646.67
Amendment application	22-0115-EL-BGA	Willowbrook Solar I, Amendment II	\$ 605.46
Accelerated letter of notification	23-0583-EL-BLN	Spickard Station and Hillsboro-Clinton 138 kV Cut-in Project	\$ 576.94
Accelerated letter of notification	21-1174-EL-BLN	Big Plain Solar Transmission Facility	\$ 559.83
Accelerated construction notice	20-0064-EL-BNR	Mitchell Ave Pole Replacement Project	\$ 368.35
Amendment application	21-1055-EL-BGA	Emerson Creek Wind Farm, Amendment I	\$ 366.12
Accelerated letter of notification	23-0040-EL-BLN	Shannon-Astor 138 kV Transmission Line Project	\$ 313.70
Accelerated letter of notification	22-0285-EL-BLN	Knox-Nottingham Rebuild Project - Kilgore-New Stacy Segment	\$ 312.11
Accelerated construction notice	20-1551-EL-BNR	Clark-East Springfield 138 kV Switch Replacement	\$ 277.15
Accelerated construction notice	23-0030-EL-BNR	Westfall South Central Power 138kV Tie Line Project	\$ 275.68
Amendment application	21-0897-EL-BTA	Dayton Power and Light - West Milton-Eldean 138 kV	\$ 275.49
Amendment application	21-0508-EL-BGA	Madison Fields, Amendment I	\$ 236.51
Accelerated construction notice	23-0558-EL-BNR	F7481 Phase 2 Wood Pole Replacement	\$ 233.25
Accelerated construction notice	23-0012-EL-BNR	Flatlick 765 kV Station Expansion Project	\$ 224.32
Accelerated letter of notification	23-0123-EL-BLN	Fiddlestix Switch-Ilesboro South Central Power 138-kV Transmission Line Project	\$ 222.60
Accelerated letter of notification	22-1145-GA-BLN	Ford Street Pipeline Project	\$ 214.65
Accelerated construction notice	23-0122-EL-BNR	Fiddlestix Switch & Poston Ross 138 kV Cut-In Project	\$ 196.72
Accelerated letter of notification	20-0048-GA-BLN	Round Bottom road Improvement Project	\$ 183.91
Accelerated construction notice	23-0584-EL-BNR	Spickard-Dodson Creek Solar 138 kV Generation Tie Line Project	\$ 172.68
Accelerated construction notice	23-0795-EL-BNR	Cosgray-Rivendell No. 1 and No. 2 345 kV Tie Lines Project	\$ 133.28
Accelerated construction notice	20-0598-EL-BNR	Crissinger-Tangy 138 kV T- Line Switch Replacment	\$ 123.25

2023 Revenues

Case type	Case number	Project name	Revenue
Accelerated letter of notification	22-0038-GA-BLN	Line A Bellbrook #1 to Kinsey Road Pipeline Replacement	\$ 112.22
Accelerated construction notice	22-0564-EL-BNR	Lima-Fort Wayne 138 kV Transmission Tie-Lines into Gomer Station Project	\$ 100.56
Accelerated construction notice	23-0076-EL-BNR	Conesville - Slate 138 kV Transmission Line Project	\$ 93.21
Accelerated construction notice	19-0714-GA-BNR	PIR 3368 12 inch High Pressure Replacement Project	\$ 84.10
Accelerated construction notice	19-2138-EL-BNR	Cloverdale-Torrey 138 kV Transmission Line Tap	\$ 84.10
Accelerated construction notice	21-0761-GA-BNR	Line A97 20-Inch Pipeline - Interstate 75 Relocation	\$ 83.83
Accelerated letter of notification	20-0013-EL-BLN	NSG Glass North America Tap Project	\$ 83.14
Accelerated letter of notification	23-0028-EL-BLN	Green Chapel Station Project	\$ 81.60
Amendment application	21-1196-EL-BGA	Big Plain Solar, Amendment I	\$ 75.27
Accelerated construction notice	22-0403-EL-BNR	Buckeye Co-Op Extension-Fayette 138 kV Pole Installation Project	\$ 72.97
Accelerated letter of notification	21-0229-EL-BLN	Greendale Substation Expansion	\$ 61.75
Accelerated letter of notification	22-0695-EL-BLN	Bokes Creek Station Project	\$ 56.88
Accelerated construction notice	22-0779-EL-BNR	East Lima 345 kV Transmission Line Cut-In Project	\$ 56.61
Accelerated letter of notification	20-0346-EL-BLN	Port Union to Mulhauser Rebuild Project	\$ 56.06
Accelerated construction notice	22-0563-EL-BNR	Canton Central Station Expansion and Line Adjustment Project	\$ 47.36
Accelerated construction notice	22-0090-EL-BNR	Beatty-Canal Street 138 kV Cut-In Project	\$ 47.10
Accelerated letter of notification	22-0154-EL-BLN	Lima-Fort Wayne 138 kV Transmission Rebuild Project	\$ 46.54
Accelerated letter of notification	19-0985-EL-BLN	Former Burger 138 kV T-Line Extension	\$ 46.19
Accelerated construction notice	22-0831-EL-BNR	Muddy Creek Emergent Pole Relocation Project	\$ 28.44
Accelerated construction notice	22-0039-EL-BNR	Angola-Midway 138 kV Transmission Line Relocation at Monclova Road Project	\$ 28.40
Accelerated construction notice	21-0228-GA-BNR	Line AA00, Bandanna Drive	\$ 28.03
Accelerated letter of notification	22-0007-EL-BLN	London-Tangy 138 kV Transmission Line Tap to Mitchell Delivery Point Substation	\$ 27.56
Accelerated construction notice	22-0954-EL-BNR	Beatty-Greene IPP 345 kV Cut-in Project	\$ 16.90
Accelerated construction notice	22-1027-EL-BNR	Ohio Central-Fostoria 345 kV Transmission Line Adjustment Project	\$ 16.90
Accelerated construction notice	22-1028-EL-BNR	Howard Fostoria 138 kV Mid-Span Structure Project	\$ 16.90
Accelerated construction notice	22-1086-EL-BNR	South Coshocton-Wooster 138 kV Transmission Line Cut-Ins and Salt Creek Switch Project	\$ 16.90
Accelerated letter of notification	22-1067-EL-BLN	Kirk-Union Ridge Solar 138 kV Transmission Line Project	\$ 16.90
Accelerated letter of notification	22-1087-EL-BLN	Salt Creek - Holmesville 138 kV Transmission Line Project	\$ 16.90
Accelerated letter of notification	22-0919-EL-BLN	Iron Triangle Sw. - Loudon 138 kV Transmission Line Project	\$ 16.90
Accelerated letter of notification	22-0955-EL-BLN	Chenoweth Station and Chenoweth-Fox Squirrel 345 kV Tie Line	\$ 16.90
Accelerated letter of notification	22-1029-EL-BLN	Anguin-Brie 138 kV Transmission Line Project	\$ 16.90

2023 Revenues

Case type	Case number	Project name	Revenue
Accelerated letter of notification	22-1026-EL-BLN	Crooksville-Philo 138 kV Transmission Circuit Rebuild Project (Cannelville-Philo)	\$ 16.90
Accelerated letter of notification	22-0950-EL-BLN	Cottrell North and South 138 kV Transmission Line Extensions Project	\$ 16.90
Accelerated construction notice	22-0574-EL-BNR	East Amsterdam-Carroll Co-Op 138 kV Line	\$ 15.63
Accelerated letter of notification	22-0752-EL-BLN	Lee Extension 138 kV Transmission Line Project	\$ 15.63
Accelerated letter of notification	22-0918-EL-BLN	Vine-City of Columbus West 138 kV Transmission Line Relocation Project	\$ 15.63
Accelerated letter of notification	22-0774-EL-BLN	Philo-Howard 138 kV Transmission Line Rebuild Project	\$ 15.36
Accelerated construction notice	22-0175-EL-BNR	West Moulton-Amsterdam 138 kV Transmission Line Project	\$ 14.89
Accelerated construction notice	22-0567-EL-BNR	Marion Road-Mound Street T-Line, East Fulton Street Adjustment	\$ 14.89
Accelerated letter of notification	22-0254-EL-BLN	Cyprus-Parsons 138 kV Transmission Line Project	\$ 14.89
Accelerated construction notice	22-0641-EL-BNR	Nottingham-Nottingham Solar 138 kV	\$ 14.21
Accelerated letter of notification	22-0253-EL-BLN	Westfall Station Project	\$ 14.21
Accelerated construction notice	22-0512-EL-BNR	Cyprus 138 kV Extension Adjustment Project	\$ 14.19
Accelerated construction notice	22-0445-EL-BNR	State Route 63 Transmission Line Relocation	\$ 14.19
Accelerated letter of notification	22-0488-EL-BLN	Cosgray Station Project	\$ 14.19
Accelerated letter of notification	22-0116-EL-BLN	Southwest Lima Station Expansion, Southwest Lima-West Moulton Line Adjustment	\$ 14.19
Accelerated letter of notification	22-0058-EL-BLN	Conesville-Corridor 345 kV Transmission Line Adjustment Project	\$ 14.19
Accelerated letter of notification	22-0447-EL-BLN	Arboles Station 138 kV Transmission Line Adjustments Project	\$ 13.83
Accelerated letter of notification	22-0633-EL-BLN	Hayden-Roberts 345 kV Transmission Line Cut-ins to Cosgray Station Project	\$ 13.83

Case type	Revenue totals
Accelerated construction notice	\$ 81,663.64
Accelerated letter of notification	\$ 91,466.73
Amendment application	\$ 34,119.91
Electric transmission application	\$ 390,000.00
Gas transmission application	\$ 65,000.00
Generating facility application	\$ 339,000.00
Grand total	\$ 1,001,250.28

Pending generation interconnection requests

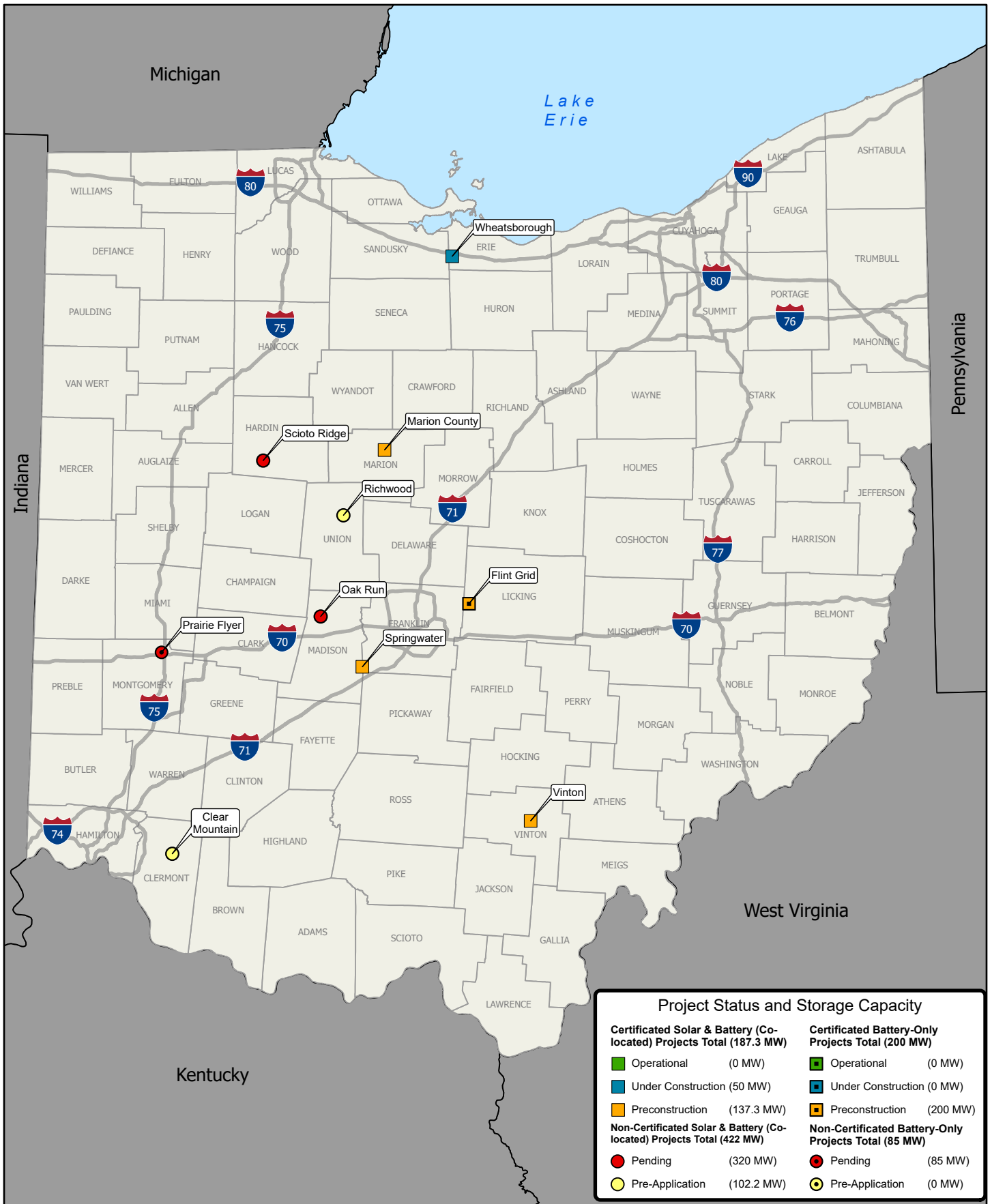
Ohio is part of a regional electric market served by PJM Interconnection — the regional transmission operator. The region includes 13 states and the District of Columbia where PJM is responsible for maintaining the reliability of the grid, developing transmission plans, and administering energy markets.

A generation project developer must request interconnection with PJM's transmission system by entering a calendar-based queue. PJM conducts a feasibility study and system impact study to estimate the interconnection costs and construction timeline for the generation project developer.

PJM's interconnection process places increasing financial obligations on the generation project developer who can withdraw its request to interconnect to PJM at any time. As a result, not all of the Ohio generation projects will make it to the final construction stage.

Battery Storage Case Status

As of 12/21/2023



Project locations are provided by applicants. Case and construction status is determined by the case filings. Battery storage is used to solidify intermittent output and/or to participate in frequency response and therefore values in the legend reflect capacity output rather than energy output in megawatts (MW). For more information, see the case docket and/or the PJM Interconnection LLC, New Services Queue. Pre-Application project locations and capacity may be approximated. MW totals in the legend represent the entire State of Ohio.

Ohio Power Siting Battery Storage Case Status

Operational Battery Storage		Approved Battery Storage		Potential Battery Storage (Pending and Pre-application)	
Approved MW:	0	Approved MW:	387.3	Potential MW:	507.2

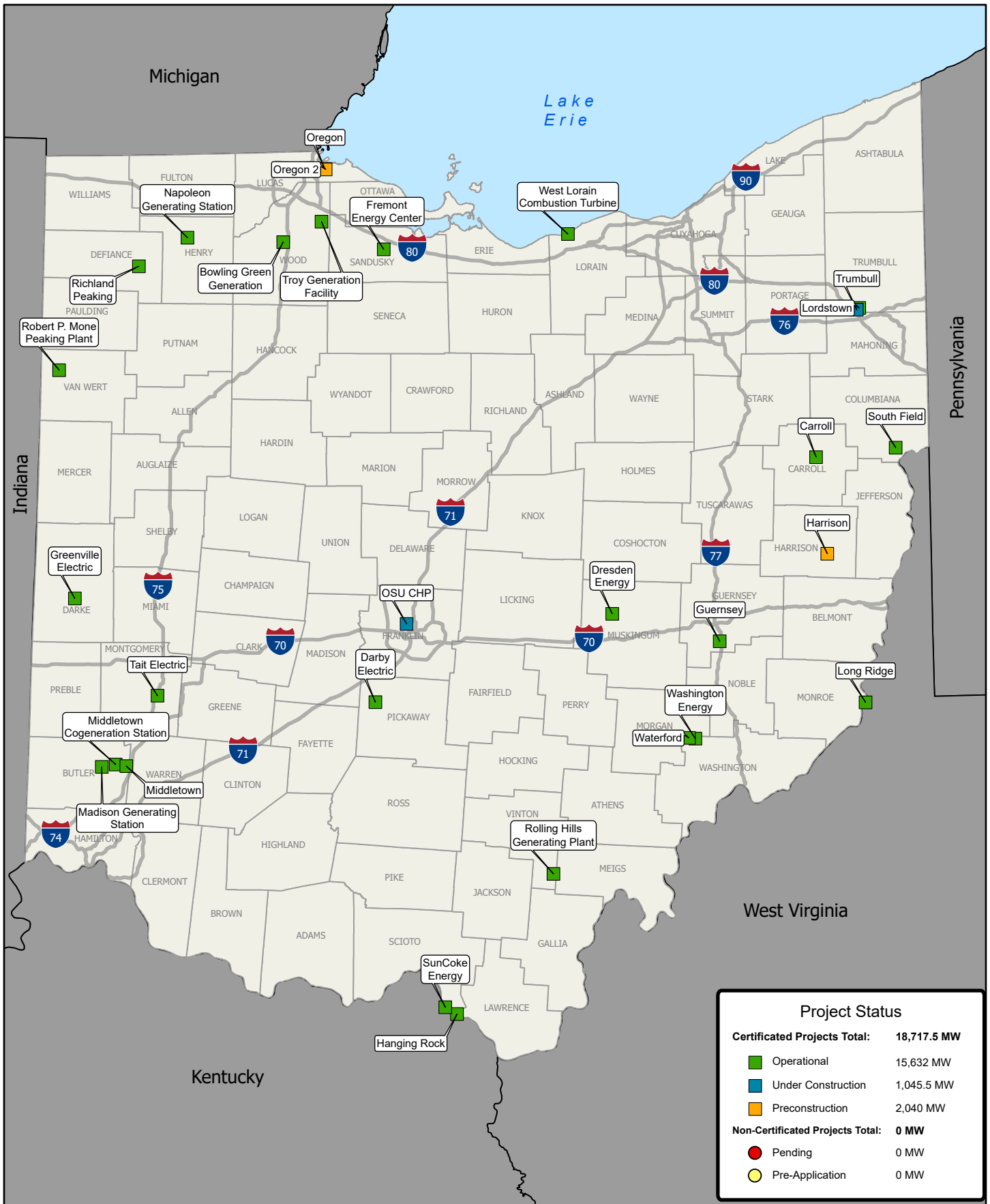
Operational Battery Storage Facilities (50 MW or greater)					
Case Number	Related Cases	Project Name	Operational Date	County	MW
*Project application contains a battery storage component.				TOTALS:	0
Approved Battery Storage Facilities (50 MW or greater)					
Case Number	Related Cases	Project Name	Approval Date	County	MW
17-0774-EL-BGN	NA	Vinton*	9/20/18	Vinton	42
20-1061-EL-BGN	NA	Flint Grid	12/23/21	Licking	200
20-1529-EL-BGN		Wheatsborough* ¹	9/16/21	Erie	50
21-0036-EL-BGN	NA	Marion County*	11/18/21	Marion	20.3
22-0094-EL-BGN	NA	Springwater*	12/15/22	Franklin, Madison	75
¹ Under Construction. *Solar project application with a battery storage component.				TOTALS:	387.3
Pending and Pre-application Battery Storage Facilities (50 MW or greater)					
Case Number	Project Name		Filing Date	County	MW
22-0549-EL-BGN	Oak Run*		9/2/22	Madison	300
23-0045-EL-BGN	Clear Mountain*		pre-application	Clermont	52.2
23-0145-EL-BGN	Prairie Flyer		6/27/23	Montgomery	85
23-0146-EL-BGN	Scioto Ridge*		8/5/23	Hardin	20
32-0930-EL-BGN	Richwood*		pre-application	Union	50
*Solar project application with a battery storage component.				TOTALS:	507.2

Battery storage is used to solidify intermittent output and/or to participate in frequency response and therefore values in the table reflect capacity output rather than energy output in megawatts (MW). For more information, see the case docket and/or the PJM Interconnection LLC, New Services Queue.

12/21/23

Gas Generation & CHP Case Status

As of 12/21/2023



Project locations are provided by applicants. Case and construction status is determined by the case filings. The nameplate capacity shown in the legend is the maximum capacity in megawatts (MW) that could be built based on the number of approved units in the original case and any amendments. Pre-Application project locations and capacity may be approximated.

Ohio Power Siting Gas Generation and CHP Case Status

Operational Gas Generation & CHP		Approved Gas Generation & CHP		Potential Gas Generation & CHP (Pending and Pre-application)	
Operational MW:	15,632	Approved MW:	3,085.5	Potential MW:	0

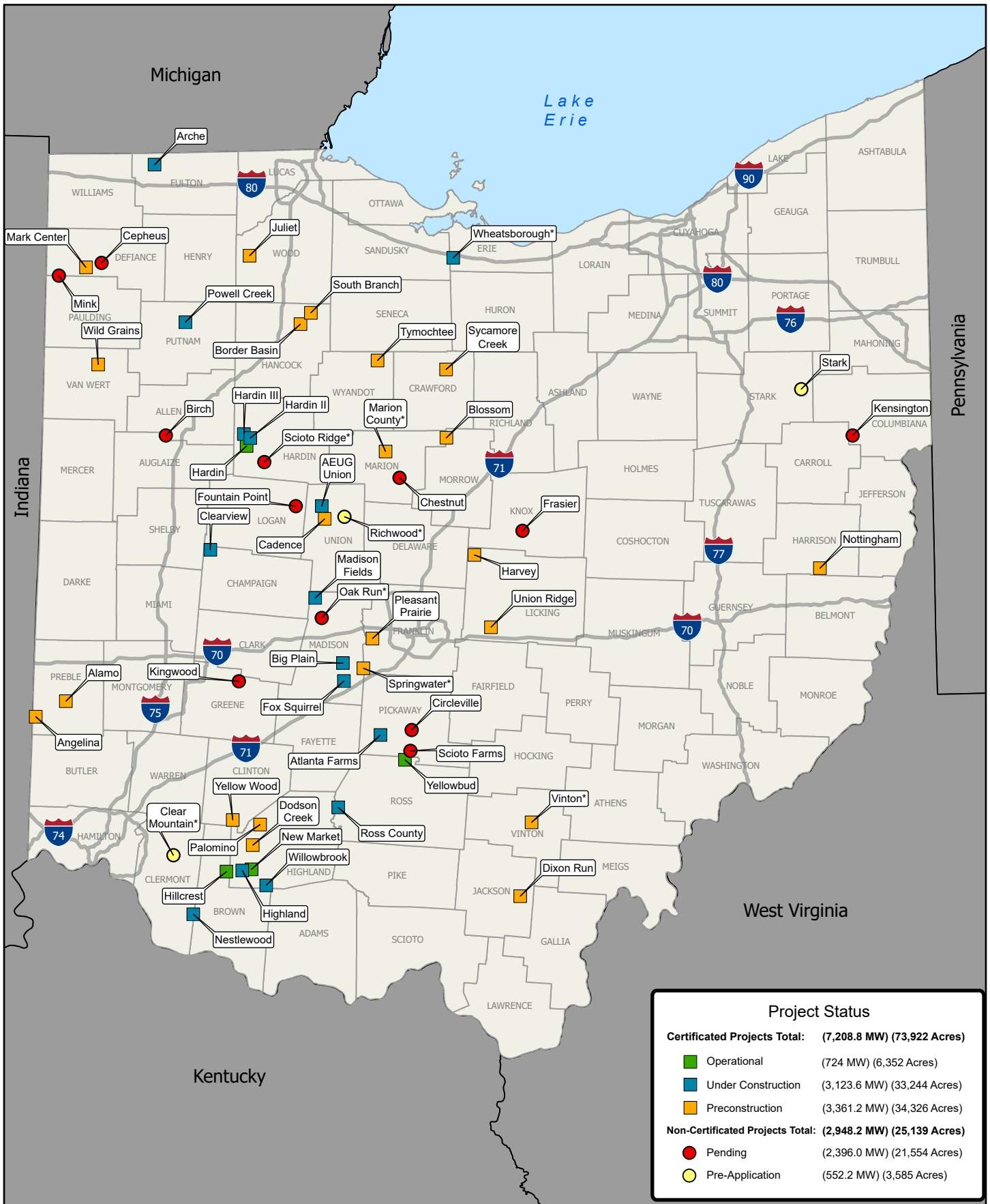
Operational Gas Generation & CHP Facilities (50 MW or greater)					
Case Number	Related Cases	Project Name	Operational Date	County	MW
92-1475-EL-BGN	99-1705-EL-BGA	Tait Generation, Units 1-3	12/31/1998	Montgomery	696
98-1603-EL-BGN	NA	Madison Generating Station	6/1/2001	Butler	640
99-0540-EL-BGN	NA	West Lorain Combustion Turbine Project	6/1/2001	Lorain	425
99-0586-EL-BGN	NA	Richland Peaking Project	2/1/2001	Defiance	390
99-0989-EL-BGN	NA	Darby Electric Generating Station	5/1/2001	Pickaway	480
99-0996-EL-BGN	NA	Greenville Electric Generating Station	6/1/2000	Darke	200
99-0999-EL-BGN	NA	Troy Generation Facility	7/1/2002	Wood	600
00-0243-EL-BGN	NA	Robert P Mone Peaking Plant	7/22/2002	Van Wert	500
00-0670-EL-BGN	NA	Washington Energy Facility	6/27/2002	Washington	620
00-0686-EL-BGN	NA	Dresden Energy Facility	2/2/2012	Muskingum	550
00-0723-EL-BGN	NA	AEP Waterford Facility	8/6/2003	Washington	850
00-0922-EL-BGN	NA	Napolean Generating Station Expansion	6/1/2001	Henry	45
00-0924-EL-BGN	NA	Bowling Green Generation Expansion	6/1/2001	Wood	45
00-1527-EL-BGN	NA	Fremont Energy Center	1/20/2012	Sandusky	707
00-1616-EL-BGN	12-1669-EL-BGA	Rolling Hills Generating Plant	3/1/2003	Vinton	870
01-0175-EL-BGN	NA	Hanging Rock Energy Facility	6/1/2003	Lawrence	1,240
04-1254-EL-BGN	NA	SunCoke Energy	12/1/2008	Scioto	75
12-2719-EL-BLN	NA	MCC Cogeneration Station	4/13/2013	Butler	67
12-2959-EL-BGN	14-1396-EL-BGA 15-0297-EL-BGA 15-0853-EL-BGA 16-0518-EL-BGA	Oregon	7/3/17	Lucas	960
13-1752-EL-BGN	14-2085-EL-BGA 16-0841-EL-BGA 17-0925-EL-BGA	Carroll	1/10/18	Carroll	742
14-0534-EL-BGN	16-0062-EL-BGA 16-0076-EL-BGA	Middletown	5/18/18	Butler	525
14-2322-EL-BGN	16-0131-EL-BGA 16-0494-EL-BGA 17-1485-EL-BGA	Lordstown	10/9/18	Trumbull	940
15-1716-EL-BGN	19-0638-EL-BGA	South Field	10/1/21	Columbiana	1,105
17-1091-EL-BLN	NA	Long Ridge	10/1/21	Monroe	485
16-2443-EL-BGN	18-0090-EL-BGA 20-0033-EL-BGA 21-0182-EL-BGA	Guernsey	5/31/23	Guernsey	1,875
				TOTALS:	15,632.0

Approved Gas Generation & CHP Facilities (50 MW or greater)					
Case Number	Related Cases	Project Name	Approval Date	County	MW
16-2444-EL-BGN	22-0223-EL-BGA 22-1175-EL-BGA	Trumbull ¹	10/5/17 8/18/22 NA	Trumbull	940
17-0530-EL-BGN	17-2512-EL-BGA 22-0826-EL-BGA 23-0936-EL-BGA	Oregon 2	12/7/17 5/17/18 10/20/22 NA	Lucas	955
17-1189-EL-BGN	NA 21-0793-EL-BGA	Harrison	6/21/18 10/21/21	Harrison	1,085
19-1641-EL-BGN	NA	OSU CHP ¹	9/17/20	Franklin	105.5
¹ Under Construction.				TOTALS:	3,085.5

Pending and Pre-application Gas Generation & CHP Facilities (50 MW or greater)					
Case Number	Project Name		Filing Date	County	MW
				TOTALS:	0

Solar Case Status

As of 12/21/2023



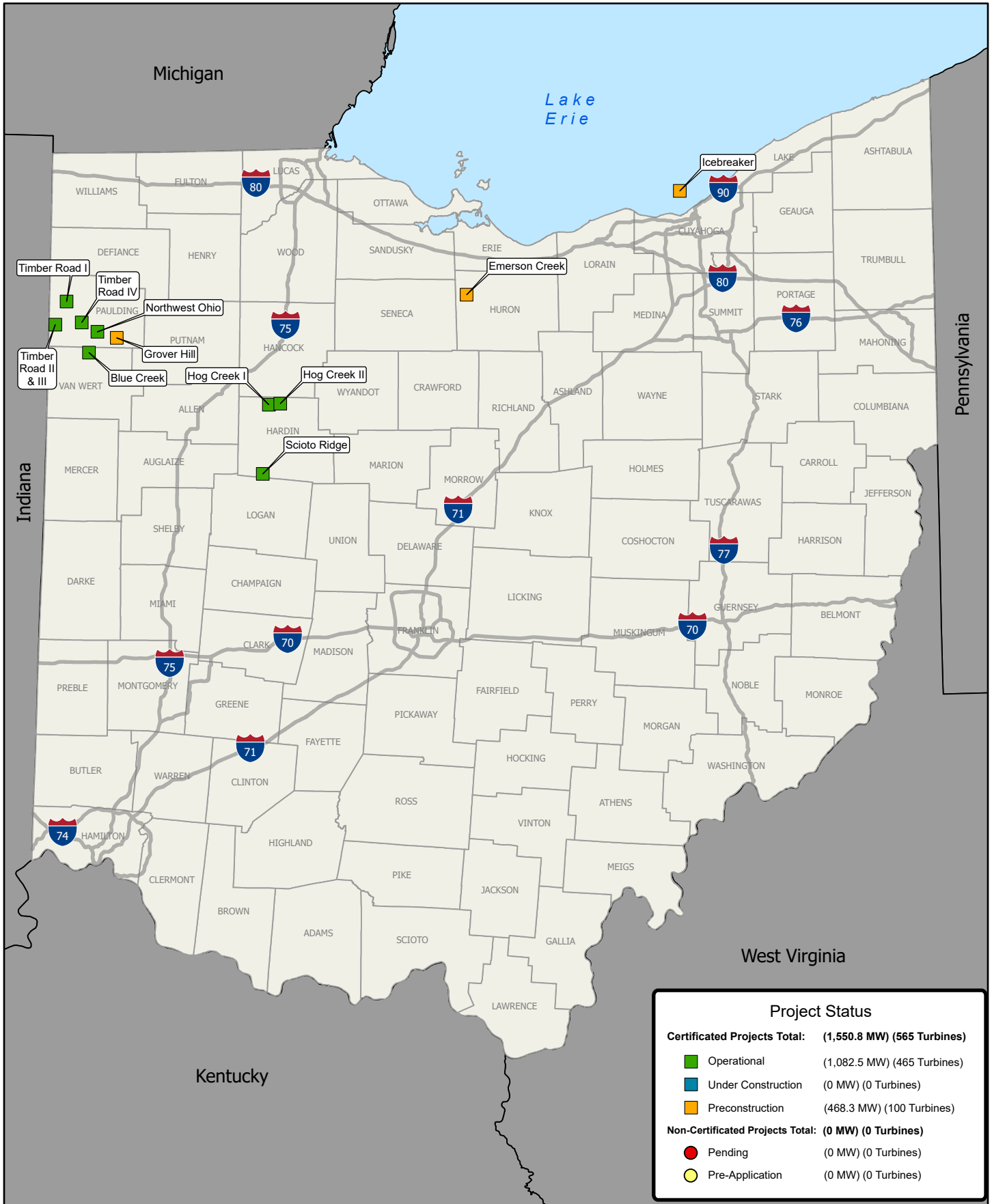
Project Status	
Certificated Projects Total:	(7,208.8 MW) (73,922 Acres)
■ Operational	(724 MW) (6,352 Acres)
■ Under Construction	(3,123.6 MW) (33,244 Acres)
■ Preconstruction	(3,361.2 MW) (34,326 Acres)
Non-Certificated Projects Total:	(2,948.2 MW) (25,139 Acres)
● Pending	(2,396.0 MW) (21,554 Acres)
● Pre-Application	(552.2 MW) (3,585 Acres)

Project locations are provided by applicants. Case and construction status is determined by the case filings. The nameplate capacity shown in the legend is the maximum capacity in megawatts (MW) that could be built based on the number of approved photovoltaic panels and the highest nameplate capacity of the approved panel models. The estimated project size is shown in acres. Pre-Application project locations, capacity, and acreage may be approximated. MW and acreage totals in the legend represent the entire State of Ohio.

*Project application contains a battery storage component. Capacity values in the legend do not represent any portion of battery storage.

Wind Case Status

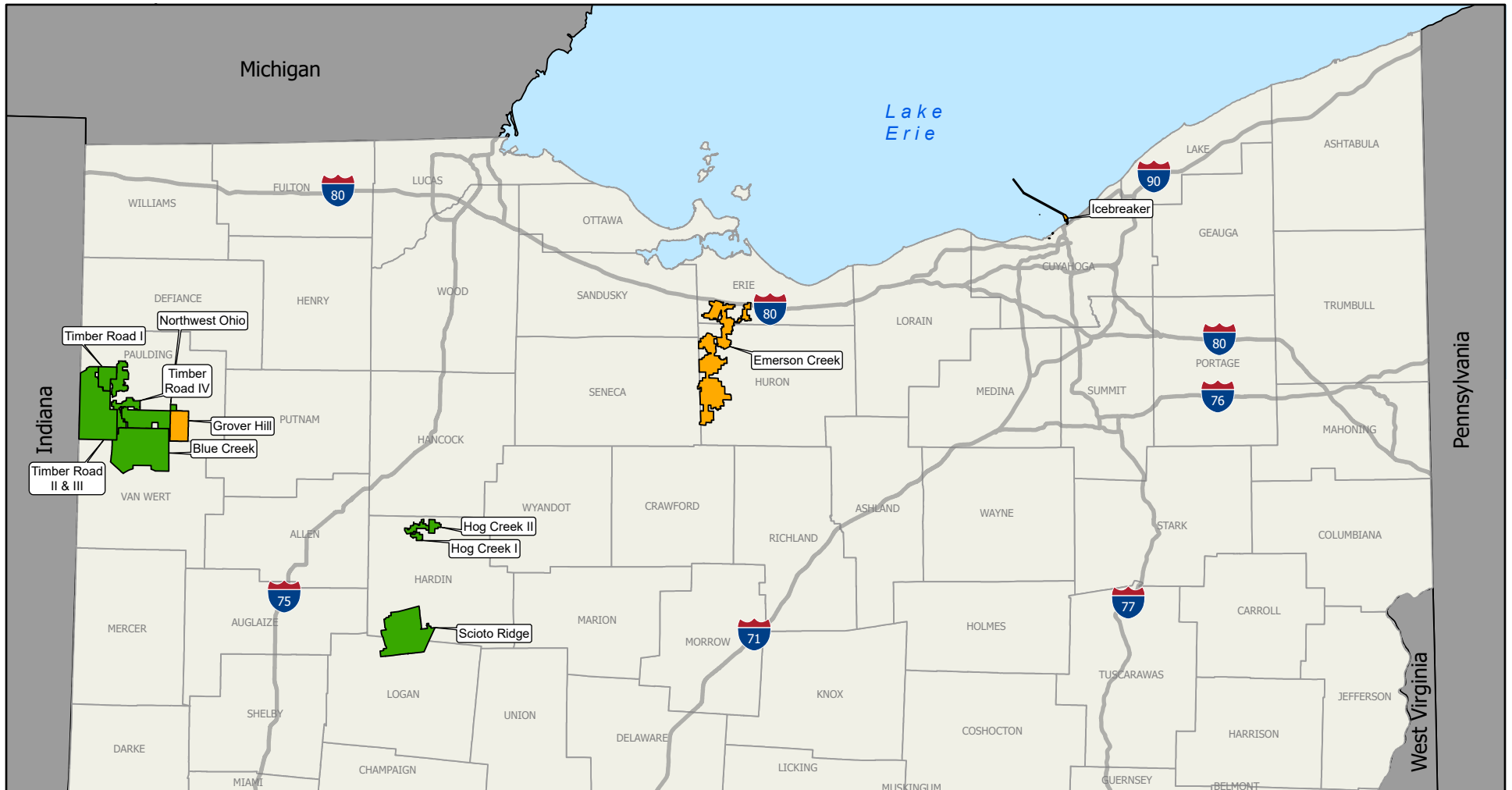
As of 12/21/2023



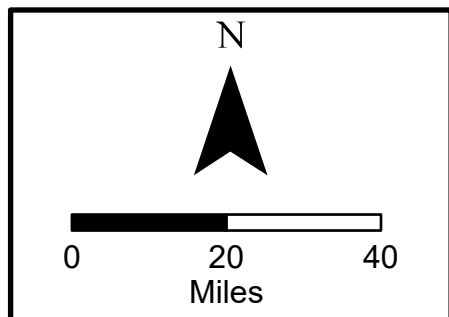
Project Status	
Certified Projects Total:	(1,550.8 MW) (565 Turbines)
■ Operational	(1,082.5 MW) (465 Turbines)
■ Under Construction	(0 MW) (0 Turbines)
■ Preconstruction	(468.3 MW) (100 Turbines)
Non-Certified Projects Total:	(0 MW) (0 Turbines)
● Pending	(0 MW) (0 Turbines)
● Pre-Application	(0 MW) (0 Turbines)

Project locations are provided by applicants. Case and construction status is determined by the case filings. The nameplate capacity shown in the legend is the maximum capacity in megawatts (MW) that could be built based on the number of approved turbines and the highest nameplate capacity of the approved turbine models. Pre-Application project locations, capacity, and number of turbines may be approximated.

Wind Case Status



Project Status	
Certificated Projects Total:	(1,550.8 MW) (565 Turbines)
■ Operational	(1,082.5 MW) (465 Turbines)
■ Under Construction	(0 MW) (0 Turbines)
■ Preconstruction	(468.3 MW) (100 Turbines)
Non-Certificated Projects Total:	(0 MW) (0 Turbines)
■ Pending	(0 MW) (0 Turbines)
● Pre-Application	(0 MW) (0 Turbines)



Project locations are provided by applicants. Case and construction status is determined by the case filings. The nameplate capacity shown is the maximum capacity in megawatts (MW) that could be built based on the number of approved turbines and the highest nameplate capacity of the approved turbine models. Pre-Application project locations, capacity, and number of turbines may be approximated.

Ohio Power Siting Wind Case Status

Operational Wind		Approved Wind		Potential Wind (Pending and Pre-application)	
Operational MW:	1082.5	Approved MW:	468.3	Potential MW:	0
Operational Turbines:	465	Approved Turbines:	100.0	Potential Turbines:	0

Operational Windr Facilities (50 MW or greater)						
Case Number	Related Cases	Project Name	Operational Date	County	Turbines	MW
09-1066-EL-BGN	11-1995-EL-BGA 11-3644-EL-BGA	Blue Creek	6/14/12	Paulding, Van Wert	160	304
09-0980-EL-BGN	15-2030-EL-BGA	Timber Road I	12/8/16	Paulding	18	37.8
10-0369-EL-BGN	10-3128-EL-BGA 15-2031-EL-BGA	Timber Road II & III	12/8/16	Paulding	103	199.8
09-0277-EL-BGN	11-0757-EL-BGA 11-5542-EL-BGA	Hog Creek I	12/19/17	Hardin	30	66
10-0654-EL-BGN	11-5543-EL-BGA 16-1422-EL-BGA 16-1423-EL-BGA	Hog Creek II				
13-0197-EL-BGN	16-1687-EL-BGA 17-1099-EL-BGA	Northwest Ohio	9/10/18	Paulding	42	100
18-0091-EL-BGN		Timber Road IV	3/27/20	Paulding	37	125.1
13-1177-EL-BGN	14-1557-EL-BGA 16-0725-EL-BGA 16-1717-EL-BGA 17-0759-EL-BGA 17-2108-EL-BGA	Scioto Ridge	4/30/21	Hardin, Logan	75	249.8
TOTALS:					465	1082.5

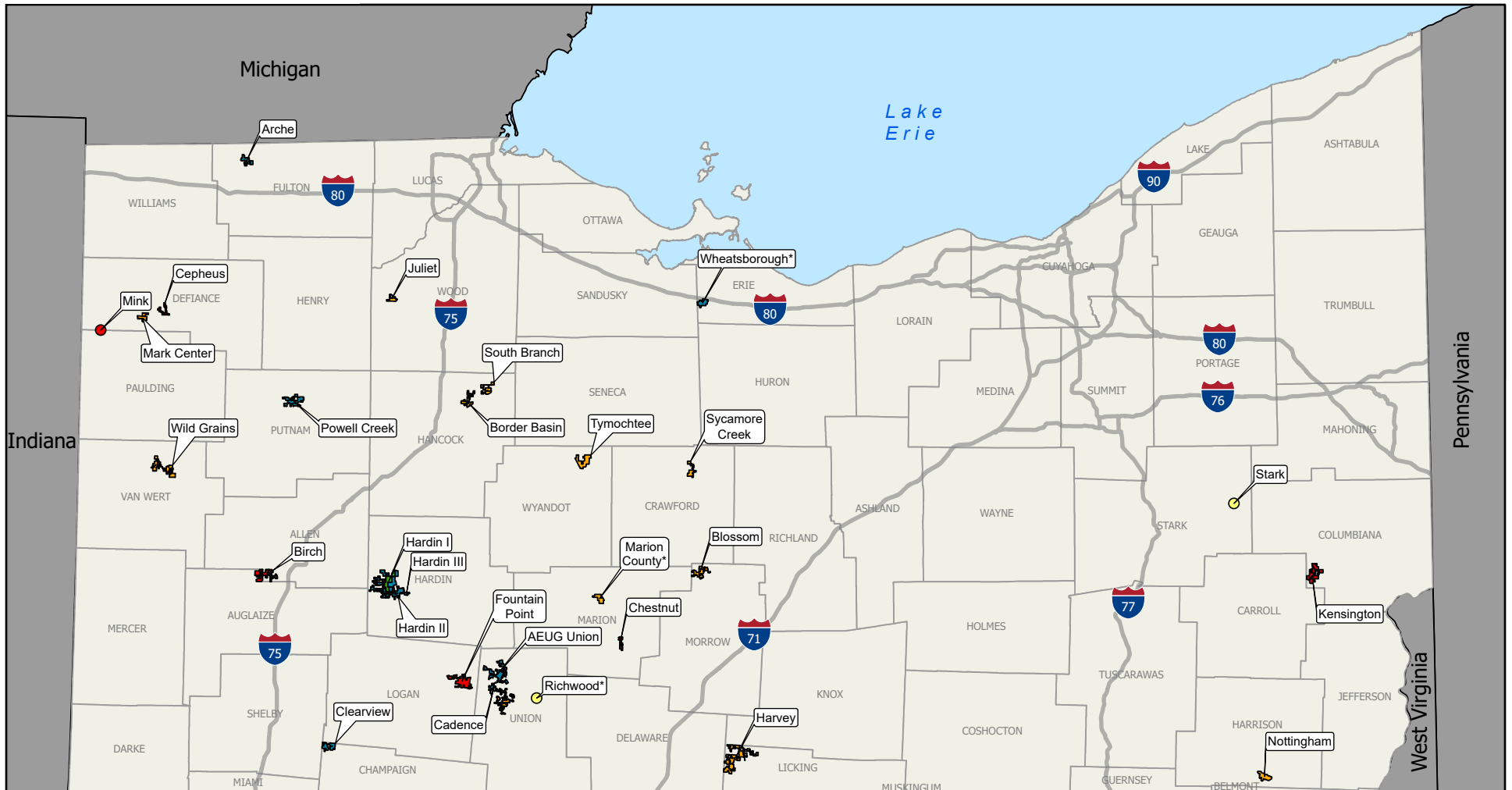
Approved Wind Facilities (50 MW or greater)						
Case Number	Related Cases	Project Name	Approval Date	County	Turbines	MW
16-1871-EL-BGN	NA	Icebreaker	5/21/20	Cuyahoga (Lake Erie)	6	20.7
18-1607-EL-BGN	NA	Emerson Creek	6/24/21	Erie, Huron	71	297.6
	21-1055-EL-BGA		11/16/23			
20-0417-EL-BGN	NA	Grover Hill	12/15/2022	Paulding	23	150.0
	23-0459-EL-BGA		11/16/2023			
TOTALS:					100.0	468.3

¹Under Construction.

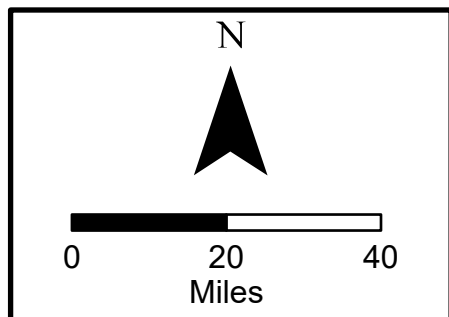
Pending and Pre-application Wind Facilities (50 MW or greater)						
Case Number	Project Name		Filing Date	County	Turbines	MW
TOTALS:					0	0

12/21/23

Solar Case Status



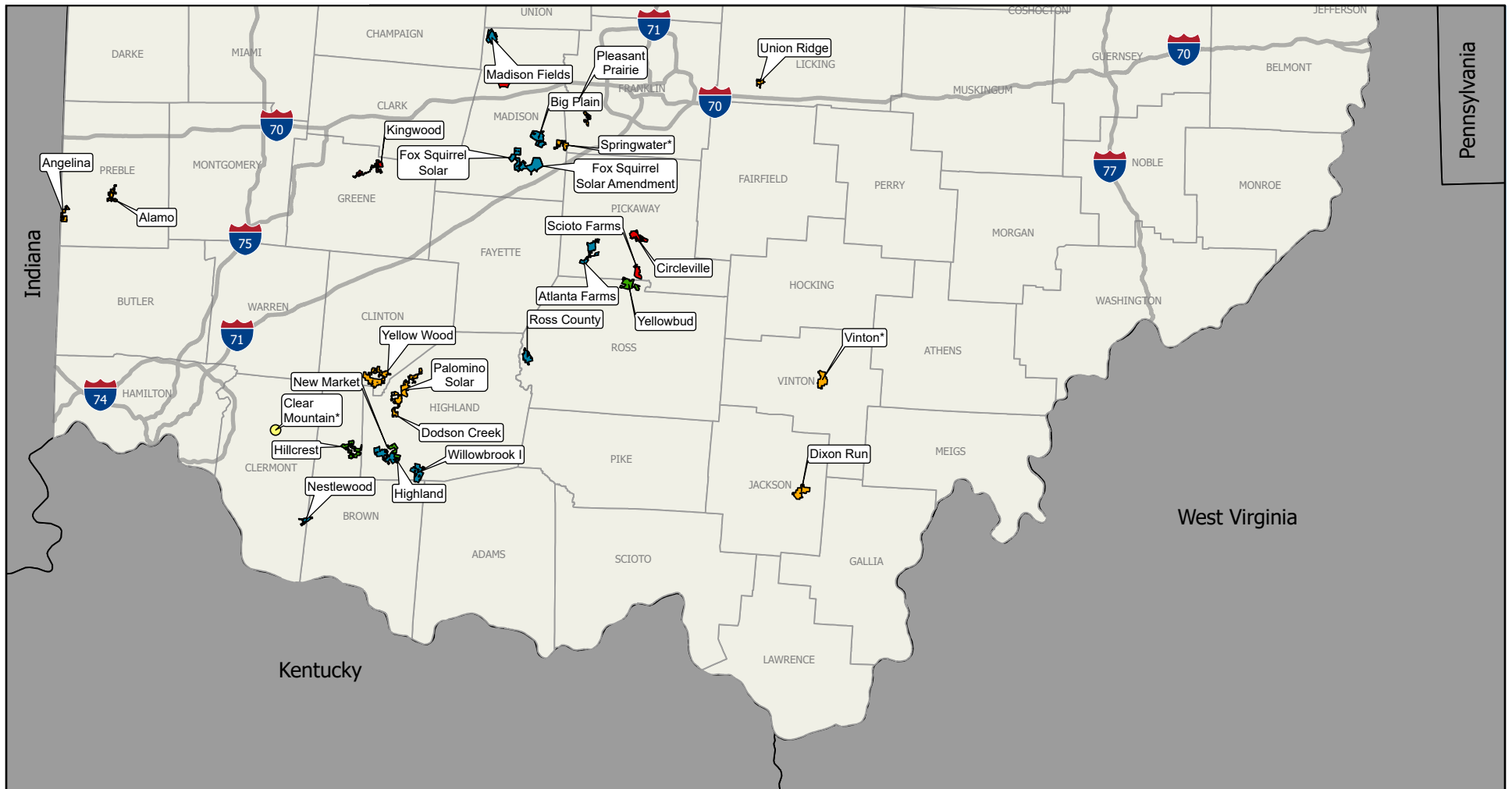
Project Status	
Certificated Projects Total:	(7,208.8 MW) (73,922 Acres)
Operational	(724 MW) (6,352 Acres)
Under Construction	(3,123.6 MW) (33,244 Acres)
Preconstruction	(3,361.2 MW) (34,326 Acres)
Non-Certificated Projects Total:	(2,948.2 MW) (25,139 Acres)
Pending	(2,396.0 MW) (21,554 Acres)
Pre-Application	(552.2 MW) (3,585 Acres)



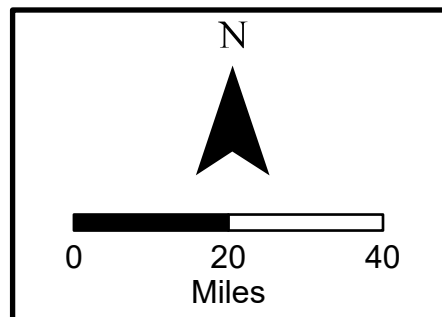
Project locations are provided by applicants. Case and construction status is determined by the case filings. The nameplate capacity shown is the maximum capacity in megawatts (MW) that could be built based on the number of approved photovoltaic panels and the highest nameplate capacity of the approved panel models. The estimated project size is shown in acres. Pre-Application project locations, capacity, and acreage may be approximated. MW and acreage totals in the legend represent the entire State of Ohio.

**Project application contains a battery storage component.*

Solar Case Status



Project Status	
Certificated Projects Total:	(7,208.8 MW) (73,922 Acres)
Operational	(724 MW) (6,352 Acres)
Under Construction	(3,123.6 MW) (33,244 Acres)
Preconstruction	(3,361.2 MW) (34,326 Acres)
Non-Certificated Projects Total:	(2,948.2 MW) (25,139 Acres)
Pending	(2,396.0 MW) (21,554 Acres)
Pre-Application	(552.2 MW) (3,585 Acres)



Project locations are provided by applicants. Case and construction status is determined by the case filings. The nameplate capacity shown is the maximum capacity in megawatts (MW) that could be built based on the number of approved photovoltaic panels and the highest nameplate capacity of the approved panel models. The estimated project size is shown in acres. Pre-Application project locations, capacity, and acreage may be approximated. MW and acreage totals in the legend represent the entire State of Ohio.

**Project application contains a battery storage component.*

Ohio Power Siting Solar Case Status

Operational Solar		Approved Solar		Potential Solar (Pending and Pre-application)	
Operational MW:	724	Approved MW:	6,484.8	Potential MW:	2,948.2

Operational Solar Facilities (50 MW or greater)						
Case Number	Related Cases	Project Name	Operational Date	County	MW	
17-0773-EL-BGN	NA	Hardin I*	2/5/21	Hardin	150	
17-1152-EL-BGN	18-1267-EL-BGA	Hillcrest	11/16/21	Brown	200	
20-1288-EL-BGN	NA	New Market	3/30/22	Highland	100	
20-0972-EL-BGN	NA	Yellowbud	6/22/23	Pickaway, Ross	274	
*Project application contains a battery storage component.					TOTALS:	724

Approved Solar Facilities (50 MW or greater)						
Case Number	Related Cases	Project Name	Approval Date	County	MW	
17-0774-EL-BGN	NA	Vinton*	9/20/18	Vinton	125	
18-1024-EL-BGN	21-0005-EL-BGA 22-0115-EL-BGA	Willowbrook ¹	9/17/18 7/15/21 4/21/22	Brown, Highland	150	
18-1334-EL-BGN	NA	Highland ¹	5/16/19	Highland	300	
18-1360-EL-BGN	20-1321-EL-BGA	Hardin II ¹	5/16/19 1/21/21	Hardin	170	
18-1546-EL-BGN	NA	Nestlewood ¹	4/16/20	Brown, Clermont	80	
19-1823-EL-BGN	21-1196-EL-BGA	Big Plain ¹	3/18/21 2/17/22	Madison	196	
19-1880-EL-BGN	NA	Atlanta Farms	12/22/20	Pickaway	199.6	
19-1881-EL-BGN	21-0508-EL-BGA	Madison Fields ¹	1/21/21 10/21/21	Madison	180	
20-0979-EL-BGN	NA	Arche ¹	4/15/21	Fulton	107	
18-1578-EL-BGN	NA	Alamo	6/24/21	Preble	69.9	
18-1579-EL-BGN	NA	Angelina	6/24/21	Preble	80	
20-1084-EL-BGN	NA	Powell Creek ¹	7/15/21	Putnam	150	
20-0931-EL-BGN	21-1031-EL-BGA	Fox Squirrel ¹	7/15/21 5/19/22	Madison	577	
20-1529-EL-BGN	NA	Wheatsborough* ¹	9/16/21	Erie	125	
20-1612-EL-BGN	NA	Mark Center	9/16/21	Defiance	110	
20-1678-EL-BGN	NA	Hardin III ¹	9/16/21	Hardin	300	
20-1362-EL-BGN	NA	Clearview ¹	10/21/21	Champaign	144	
20-1380-EL-BGN	NA	Ross County ¹	10/21/21	Ross	120	
20-1677-EL-BGN	NA	Cadence	11/18/21	Union	275	
20-1760-EL-BGN	NA	Juliet	11/18/21	Wood	101	
20-1762-EL-BGN	NA	Sycamore Creek	11/18/21	Crawford	117	
21-0036-EL-BGN	NA	Marion County*	11/18/21	Marion	100	
20-1757-EL-BGN	22-0471-EL-BGA	Union Ridge	1/20/22 9/15/22	Licking	107.7	
20-1405-EL-BGN	NA	AEUG Union ¹	2/17/22	Union	325	
21-0004-EL-BGN	NA	Tymochtee	3/17/22	Wyandot	120	
21-0270-EL-BGN	NA	Nottingham	8/18/22	Harrison	100	
21-0823-EL-BGN	NA	Wild Grains	8/18/22	Van Wert	150	
20-1814-EL-BGN	NA	Dodson Creek	9/15/22	Highland	117	
20-1679-EL-BGN	NA	Pleasant Prairie	10/20/22	Franklin	250	
21-0164-EL-BGN	NA	Harvey	10/20/22	Licking	350	
22-0094-EL-BGN	NA	Springwater*	12/15/22	Franklin, Madison	155	
21-0277-EL-BGN	NA	Border Basin	2/16/23	Hancock	120	
21-0669-EL-BGN	NA	South Branch	2/16/23	Hancock	129.6	
21-0041-EL-BGN	NA	Palomino	4/20/23	Highland	200	
22-0151-EL-BGN	NA	Blossom	5/18/23	Morrow, Marion	144	
20-1680-EL-BGN	NA	Yellow Wood	6/15/23	Clinton	300	
21-0768-EL-BGN	NA	Dixon Run	9/21/23	Jackson	140	
*Under Construction. *Project application contains a battery storage component.					TOTALS:	6,484.8

Pending and Pre-application Solar Facilities (50 MW or greater)						
Case Number	Project Name	SB 52 Applicability	Filing Date	County	MW	
20-1605-EL-BGN	Birch	Grandfathered	2/12/21	Allen, Auglaize	300	
21-0117-EL-BGN	Kingwood	Grandfathered	4/16/21	Greene	175	
21-0293-EL-BGN	Cepheus	Grandfathered	7/30/21	Defiance	68	
21-0764-EL-BGN	Kensington	Ad Hoc members required	10/19/21	Columbiana	135	
21-0868-EL-BGN	Scioto Farms	Ad Hoc members required	12/13/21	Pickaway	110	
21-1090-EL-BGN	Circleville	Ad Hoc members required	12/30/21	Pickaway	70	
21-1231-EL-BGN	Fountain Point	Ad Hoc members required	4/11/22	Logan	280	
22-0549-EL-BGN	Oak Run*	Ad Hoc members required	9/2/22	Madison	800	
22-0988-EL-BGN	Chestnut	Ad Hoc members required	3/2/23	Marion	68	
23-0045-EL-BGN	Clear Mountain*	Ad Hoc members required	pre-application	Clermont	152.2	
23-0146-EL-BGN	Scioto Ridge*	Ad Hoc members required	8/15/23	Hardin	130	
23-0713-EL-BGN	Mink	Ad Hoc members required	10/19/23	Defiance, Paulding	140	
23-0796-EL-BGN	Frasier	Ad Hoc members required	10/10/23	Knox	120	
23-0930-EL-BGN	Richwood*	Ad Hoc members required	pre-application	Union	250	
23-0931-EL-BGN	Stark	Ad Hoc members required	pre-application	Stark	150	
*Project application contains a battery storage component.					TOTALS:	2,948.2



Power Siting Board

180 East Broad Street
Columbus, OH 43215

www.OPSB.ohio.gov

Jenifer French, Chair
Mike DeWine, Governor

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